NO. OF COPIES RECEIVED	_		,
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-
FILE /			Effective 1-1-65
U.S.G.S. /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE	_		(arm
TRANSPORTER OIL /			COST FILM
GAS /	_		/ KLLLIVED
OPERATOR 2	_		/
PRORATION OFFICE Operator			MAY 2 6 1969
El Paso Natural	Gas Company		1
Address			OIL CON. COM.
Box 990, Farming	ston, New Maxico - 87401		DIST. 3
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Le	ase Lease No
Sen Juan 28-4 Un			eral or Fee \$7 07973
Unit Letter H ; 16 1	Feet From The North Lir	ne and 870 Feet Fro	m The East
Line of Section 32 T	Cownship 281 Range	w , NMPM, Rio J	County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
El Peso Natural Name of Authorized Transporter of C	Gas Company	Box 990, Farmington, New Mexico - 87401 Address (Give address to which approved copy of this form is to be sent)	
Kl Paso Natural	Ges Company	Box 990, Farmington,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 32 28H 4W	is gas actually connected?	when
If this production is commingled v	with that from any other lease or pool,	give commingling order number: New Well Workever Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet		X Total Depth	P.B.T.D.
Date Spudded 12-8-68	5-19-69	87581	8741'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakots	Top 51 /Gas Pay 8552 '	Tubing Depth 8541
Perforations			Depth Casing Shoe
8552-74'. 8610-15,	8632-47', 8687-92, 8696-		87581
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9_5/8"	2321	158 Sks.
8 3/4"	7"	4548' X	
6 1/4"	4 1/2"	87581	305 Skg.
	2 3/8"	8541.	Tubing
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
210			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1992	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.	2569	2569	3/4"
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION MAY 2 6 1969
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orangi Signed by Emery C. Arnold	
		D1	
		TITLE	SUPERVISOR DIST. #3
			in compliance with RULE 1104.
Original Signed F. H. WOOD		To all the annual of the of	Howehie for a newly drilled or deepen
(Signature)		" thin form must be accor	nnanied by a tabulation of the deviat:
(wighter ty		tests taken on the well in ac	cordance with RULE 111.

Petroleum Engineer

May 22, 1969

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

