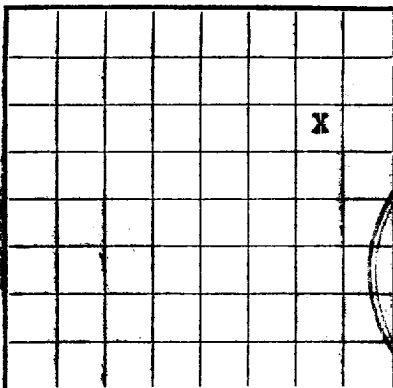
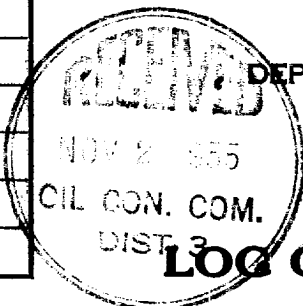


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079290
LEASE OR PERMIT TO PROSPECT 14-08-001-459

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
SEP 26 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 28-7 Unit Field Blanco State New Mexico
Well No. 28 Sec 26 T. 28N R. 7W Meridian NMPM County Rio Arriba
Location 1455 ft. S. of N Line and 990 ft. W. of E Line of Section 26 Elevation 6654'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. M. W. W.Date September 22, 1955Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 14, 1955 Finished drilling August 30, 1955**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 3340 to 3410 (G) No. 4, from 5515 to 5675 (G)
No. 2, from 4975 to 5125 (G) No. 5, from _____ to _____
No. 3, from 5125 to 5515 (G) No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Perforated	Purpose
9 5/8"	25.4#	P.E.	S.W.	161'	Howco			Surface
7"	20	8 1/2	J-55	1901'	Howco			Prod. Csg.
2"	4.7	8 1/2	J-55	5668'				Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	175'	125	Circulated		
7"	4935'	500	Single Stage		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USEDRotary tools were used from 0 feet to 4935 feet, and from 4935 feet to 5700 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**_____ September 1, 1955 Put to producing 1st Sep. 10/14, 1955

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,116,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1047**EMPLOYEES**_____, Driller _____, Driller
_____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	1260	1260	Tan cr-grn ss/thin sh breaks.
1260	2225	965	Variegated sh w/thin ss breaks.
2225	2525	300	Tan to gry cr-grn ss interbedded w/gry sh.
2525	2640	115	Ojo Alamo ss. White cr-grn s.
2640	3070	430	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3070	3340	270	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3340	3410	70	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3410	4975	1565	Levis formation. Gry to white dense sh w/silty to shaly ss breaks.
4975	5125	150	Cliff House ss. Gry, fine-grn, dense sil ss.
5125	5515	390	Manefee form. Gry, fine-grn, s, carb sh & coal.
5515	5675	160	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5675	5700 TD	25	Mancos formation. Gry carb sh.

