Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	Rd.,	Aziec,	NM	87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3003907326 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Operator [X Casinghead Gas Condensate If change of operator give name

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name SAN JUAN 28-7 UNIT 28 **BLANCO** (MESAVERDE) FEDERAL DRU096117 Location Line and 990 Feet From The FNL 1455 Feet From The FEL Unit Letter Section 26 Township 28N RIO ARRIBA Range 7 W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) (x...) . O. BOX 1429, BLOOMFIELD, NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Sec. Twp. is gas actually connected? When ? Rge. give location of tanks. 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well | Workover Deepen Ph g Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V, TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dep h or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gar- MCP Oil - Bbls. Water - Bbis. Actual Prod. During Test GAS WELL Length of Test Actual Prod. Test - MCI/D Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in), Chicke Si Tubing Pressure (Shut-in) lesting Method (paint, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ___MAY - 18-1099-· Stampton By ___ Signature Sr. Staff Admin. Supry. Title 303-830-5025 L. Hampton Supry SUPERVISION DISTRICT # 3 Printed Name Title Janaury 16, 1989 Telephone No Late

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,