

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____		
2. Name of Operator CONOCO INC. Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 28		
3. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197			9. API Well No. 30-039-07326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1455FNL 990FEL At top prod interval reported below _____ At total depth _____			10. Field and Pool, or Exploratory BLANCO P.C. SOUTH 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T28N R7W Mer NMP 12. County or Parish RIO ARRIBA 13. State NM		
14. Date Spudded 08/14/2005 1955		15. Date T.D. Reached 08/30/2005 1955		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/04/2005 0526/2001	
18. Total Depth: MD 5700 TVD _____		19. Plug Back T.D.: MD 4785 TVD _____		20. Depth Bridge Plug Set: MD TVD _____	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (EBL)	Cement Top*	Amount Pulled
13.750	9.625 F-25	25.0		175		125		0	
8.750	7.000 J-55	20.0		4935		500		2990	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3356							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO P.C. SOUTH	3346	3446	3346 TO 3446			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

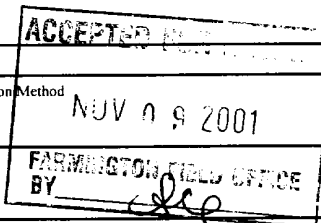
Depth Interval	Amount and Type of Material
3346 TO 3446	SIMULTANEOUSLY FRAC'D THE FC/PC W/190,811# BRADY SAND, 906,000 SCF OF N2, 839 BBLs OF GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2001	05/24/2001	24	→	0.0	346.0	2.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	210 SI	210.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8056 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2525	2640		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS	2525 2640 3070 3340 4975 5125 5515 5675

32. Additional remarks (include plugging procedure):

The Mesaverde zone has been abandoned in this well. Well has been recompleted to Basin Fruitland Coal & Blanco P.C. South. Please refer to attached daily summary for details.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8056 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/18/2001 ()

Name (please print) YOLANDA PEREZTitle COORDINATOR

Signature _____ (Electronic Submission)

Date 10/18/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SAN JUAN 28-7 UNIT # 28
30-039-07326
1455' FNL – 990' FEL, SECTION 26, T28N, R7W
RIO ARriba COUNTY, NM

DtTmStart	OpLast24
5/8/2001	MIRU Key Energy rig #34. ND wellhead NU BOP's. Dig burn and fluid pit. Check psi on well 140# tbg 140# on bled well down TOO H w/ 171 jts 2 3/8" prod tbg. Bottom 12 jts had holes. PU and RIH w/ 7" CIBP. Set BP @ 4865' Psi. tested Csg. to 500# held ok tested to 1000# held ok tested to 1500# held ok SDFN
5/9/2001	Check Psi on well 0# on csg. RU Blue Jet PU and RIH w/ CBL . CBL showed TOC @ 2990' And Good bond from 4800" to TOC. POOH w/ CBL tools. TIH w/ 155 jts 2 3/8". Spotted 17 sxs Class B Cmt on top of CIBP from 4885 to 4785, SDFN
5/10/2001	Stand-By Waiting on frac
5/11/2001	Stand-By Waiting on frac
5/14/2001	RDMO. Will complete well rigless.
5/17/2001	Install Frac valve. RU Blue Jet. Perforate PC from 3346' to 3446' w/ 1/2 SPIF 3 1/8" SF csg hole gun. and F/C from 3231' to 3328' w/ 1 SPIF 3 1/8" SF. csg hole gun. RD Blue Jet. SWI SDFN TOTAL of 35 holes.
5/18/2001	MIRU BJ Services and Stinger Wellhead. Psi Test lines to 4000# held ok. St Break down ball off Broke @ 2000# pumped 20bbls/min @ 1420# Dropped 42 balls Good ball action r o ball out. SD for 1 hr to let Bio-ball to dissolve. St Pre-pad (Step Down) @ 49.8 bbls/min 1600# Step to 39.9bbls/min @1300#. Step to 30bbls/min @ 1000# Step to 20bbls/min @ 754# Step to 10bbls/min @420# ISIP FG .53. 5 min 236# 10 min 218# 15 min 206#. ST Pumping Pad. 4bbls in to pad Blinder lost Hyrd. SD Wait on Mech. Change out Blinder. St Pad @ 60bbls/min Foam Rate) 1450# St. 50ppg sand @ 60bbls/min 1600# St. 1ppg sand @ 61bbls/min (FR) 1550# St. 2ppg sand @ 60bbls/min (FR) 1500# St 3ppg sand @ 60 bbls/min (FR) 1450# St. 4ppg @ 60bbls/min (FR) 1400# Flush w/ 123bbls gel ISIP 600# SWI RD BJ.and Stinger. Total sand Vol=190811# Total N2 Vol=906000scf Total Gel=839bbls. Avg. Psi 1400# Avg Foam Rate 60bbls/min.
5/22/2001	MIRU Key Energy #34. SICP: 730 psi. Bled well down. ND frac valve. NU EOP. RU air package and blooey line. TIH with 6 1/4" bit, bit sub , & 100 jts2 3/8" tubing.SWI-SDON.
5/23/2001	SICP: 630 psi. Bled well down. Unload hole & TIHto 4203'. WII started making alot of sand. PUHto 3350'. Unload hole and blow hole for 5 hrs. Making alot of sand. SWI-SDON.
5/24/2001	SICP: 700 psi. Bled well down. TIHto 4203', did not tag sand. PUH to 3350'. Flowed well topit on a 1/2" choke for 9 hrs. SITP: 0 psi. FCP: 210-70 psi. 0 bbls water. 0 bbls oil. No sand. Est'd flow rate: .462 mcf/d. Well never unloaded any fluid. Possibly loaded up trying to flow out 7' casing. SWI-SDON.
5/25/2001	SICP: 620 psi. Bled well down. TIH w/ 136 jts 2 3/8" tbg to 4203'. Unloaded hole with mist. Circulate hole clean. LD 40 jts tbg. EOT @ 2074'. Prep to run spinner survey. SWI-SDON.
5/26/2001	RU ProTechnics. Run spinner survey on PC/FC perfs. Determined most of the production is coming from the PC perfs. RD ProTechnics. TIH & landed 108 jts 2 3/8" 4.7# J55 8RD EUE T&C used tubing, SN, & re-entry guide @ 3356'. ND BOP. NU tree. RDMO PU. Cleaned location. A location to be determined by spinner survey for each PC & FC. FINAL REPORT FOR THIS WELL.