OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

| cation | | | | | | | | Well No. 1 |
|-------------------------------------|-------------------------------|------------|----------------------------------|-----------------------|-------------------------------------|---|---|-----------------------------|
| Well: Unit | <u>M</u> | Sec | 15 | Twp <u>28N</u> | Rge. <u>3</u> | <u>N</u> | County <u>RIO ARRIBA</u> | Meter # <u>72149, 72148</u> |
| | NAME OF RESERVOIR OR POOL | | | OR POOL | OL TYPE OF PROD (Flow or Art. Lift) | | METHOD OF PRO | |
| Upper Completion | PICTURED CLIFFS | | | FFS | S GAS | | FLOWING | CASING |
| Lower Completion | MESAVERDE | | | GAS | | FLOWING | TUBING | |
| | | | | PRE-FL | OW SHUT-IN PRE | SSURE D | ATA | |
| Upper Completion | Hour, date shut-in 9-16-94 | | Length of time shut-in 5 DAYS | | SI pres | s. psig SICP = 0 SITP = 0 | Stabilized? (Yes or No) NO | |
| Lower Completion | Hour, date shut-in 9-16-94 | | Length of time shut-in 5 DAYS | | SI pres | s. psig ITP = 905 SITP = 0 | Stabilized? (Yes or No) NO | |
| | | | | | FLOW TEST NO |). 1 | | |
| Commenced a | at (hour, c | date)* 9-2 | 2-94 | | | | Zone producing (Uppe | r or Lower) LOWER |
| TIME | LAPSED TIME | | | PRESSURE | | | PROD. ZONE | REMARKS |
| (hour, date | e) SINCE* | | Upper Completion | on Lower Cor | pletion | TEMP. | | |
| | 24 1101100 | | CSG | TBC | <u> </u> | | | |
| 9-22-94 | | 24 HOURS | | 0 | 380 | | | Q = 187 MCF/D |
| 9-23-94 48 | | 48 HC | DURS | 0 390 | | ı | | Q = 203 MCF/D |
| | | | | | | | | |
| MARKS: | | | | | | | | |
| reby certify th | hat the in | CT 2 | herein con | tained is true and co | omplete to the bes | t of my kr | nowledge. | |
| w Mexico Oil Conservation Division | | | | | | Operator NORTHWEST PIPELINE CORPORATION | | |
| DEPUTY OIL & GAS INSPECTOR, DIST. # | | | | | | Ву | Sterg Katirgis Senior Engineer 10/20/94 | |
| | | | | | | Title | | |

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