## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator:	Operator: Williams Production Company Lease Name: Indian H				Well No1	
Location of	Well: Letter M	Sec <u>15</u>	Twp 28N	Rge 3W	API# 30-039-26129	
	NAME OF RESERVIOR OR POOL		TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)	
Upper Completion Lower	PICTURED CLIFFS		GAS	FLOWING	CASING	
Completion	MESA VERDE		GAS	FLOWING	TUBING	
PRE-FLOW SHUT-IN PRESSURE DATA						
Upper Completion	Hour, date shut-in 4/2/2000		Length of time shut-in 5 Days	SI press. PSIG SICP = 842	Stablized? (Yes or No) Yes	
Lower Completion	Hour, date shut-in 4/2/2000		Length of time shut-in 3 Days	SI press. PSIG SITP = 845	Stablized? (Yes or No) Yes	
_			FLOW TEST NO. 1			
Commenced at (hour, date)* 04/02/00				Zone Producing (Upp	er or Lower): Upper	
TIME	LAPSED TIME	PRE	ESSURE	PROD. ZONE		
(hour,date)	SINCE*	Upper Completion		TEMP.	REMARKS	
		Csg	Tbg			
4/2/2000	Day 1				Both Zones Shut In	
4/3/2000	Day 2	801	832		Both Zones Shut In	
4/4/2000	Day 3	830	840		Both Zones Shut In	
4/5/2000	Day 4	842	845		Both Zones Shut In	
4/6/2000	Day 5	846	612		Flow Lower Zone = 106 MCFD	
4/7/2000	Day 6	848	412		Flow Lower Zone = 199 MCFD	
Production rate during test           Oil:						
<u> </u>		Dased OII	DDIS III	Hours	Gravity	
Gas: MCFPD; Tested thru (Orfice			ru (Orfice or Meter):		GOR	
I hereby certify that the information herein contained is true & complete to the best of my knowledge.						
Approved APR 20 2000 , 2000 Mexico Oil Conservation Division				Williams Production Company		
ORIGINAL SIGNED BY CHAPLE T. PERFON By Tracy Ross						
HV	• • • • •					
Title	PUTY OIL & GAS INSPE	CLIOR, DIST.	Date <u>Apr</u>	il 17, 2000		