Form 5160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0/37 Expires: November 30, 2000

Dollar of British 11 14 15 75		<u> </u>
WELL COMPLETION OR RECOMPLETION REPORTAND LOG	5. Lease Serial	
	NMSF0784	98

la. Type of	f Well	Oil Well	⊠ Gas '	Well	☐ Dr	ry 🔲	Other	(m)	د ادمد	300x	2	6. If	Indian, All	ottee	r Tribe Name	
b. Type of	f Completion	Othe	lew Well	□ Wor	k Ove	r 🔲 I	Deepen		LECE BROY	Diff	Resv _f	7. Ü	nit or CA A	greem	ent Name and N	o.
2.31 /	20.	Otile				<u> </u>		<u> </u>		W.ON						
2. Name of CONO	Operator CO INC					Contact: \ E	OLANI -Mail: y	olanda.	erez@u	sa.conoco	com		ease Name 5J 28-7 59	and We	eli No.	
3. Address	PO BOX 2 HOUSTO	2197, DU N, TX 77	3084 7252-2197					Phone N 281.29		de area cod	0)]	9. A	PI Well No		39-07334-00-C	2
4. Location	of Well (Re	-	_					-	its)*	La Carlotte Land			Field and Po BASIN FRU		Exploratory ND COAL	
At surfa			L 1750FEL	36.636	95 N I	Lat, 107.	59293 V	V Lon							Block and Surv 28N R7W Mer	
At top p	orod interval i	reported b	elow									12. (County or P	arish	13. State	
14. Date Sp	pudded			ate T.D.		ned			e Comple		n .		Elevations (DF, KI	B, RT, GL)*	
06/15/1			06	/25/195	6			□ D & 08/1	6/2001	Ready to				44 GL		
18. Total D	Depth:	MD TVD	5113		19. P	lug Back	T.D.:	MD TVD	5	035	20. Dep	oth Bri	dge Plug So		MD TVD	
21. Type E	lectric & Oth	er Mecha	nical Logs R	tun (Sub	mit co	py of eac	h)		,		well core		No No	Yes	(Submit analys (Submit analys	is) is)
22 Cosina a	nd Linas Das	and /D	4 -11 -4i	4 :	11)					Dire	ctional Su	rvey?	⊠ No	☐ Yes	(Submit analys	is)
~	nd Liner Rec			Top	$\overline{}$	Bottom	Stage	Cemente	r No.	of Sks. &	Slurry	Vol.				
Hole Size	Size/G	rade	Wt. (#/ft.)	(ME		(MD)	-	Depth		of Cement			Cement '	Гор*	Amount Pull	led
13.750	1	10.750	33.0			18			ļ	12				0		
9.625	1	25 J-55	26.0	ļ		290	$\overline{}$		+	25				1700		
6.750	5.5	00 J-55	16.0		+	511	3		 	30	101			1600		
					\dashv		_		+		+					
									 							
24. Tubing	Record			1												
	Depth Set (M	1D) P	acker Depth	(MD)	Size	e Dej	oth Set (MD)	Packer De	epth (MD)	Size	De	pth Set (M	D)	Packer Depth (N	ИD)
2.375		4950					(D 0					<u> </u>				
	ng Intervals							ation Rec		-		Τ.		1		
	ormation		Тор	2522	Bott			Perforated			Size	- -	Vo. Holes	-	Perf. Status	
	RUITLAND (COAL		2580		2728			2580	TO 2728		+				
B) C)		-+								$\overline{}$		+				
D)												\dashv				
	racture, Treat	ment, Cei	ment Squeez	e, Etc.						\						
İ	Depth Interva	al _						Α	mount ar	id Type of	Material					
	25	80 TO 27	728 SIMULT	ANEOU	SLY FF	RAC PC/F	C, W/ 19	9,800# BF	RADY SAN	ID,						
_																
28. Product	ion - Interval	A														
Date First	Test	Hours	Test	Oil	G	as	Water		iravity	Gas		Product	ion Method	-		
Produced 08/21/2001	Date 08/09/2001	Tested 24	Production	BBL 0.0	М	ICF 184.0	BBL 0.0		API	Grav	ity		FLOV	VS FRO	OM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		as	Water	Gas		Well	Status					
Size 1/2"	Flwg. 150 SI	Press. 165.0	Rate	BBL	I ^M	ICF	BBL	Ratio)		PGW					
28a, Produc	tion - Interva	al B														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL		Gravity API	Gas Grav	ity	Prod Act	CHIEL	, rui	RRECORD	
											*					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		ias ICF	Water BBL	Gas: Ratio		Well	Status		NOA	0.7	2001	
	SI			<u> </u>			<u> </u>						TOMBANOT	dive	ELD OFFICE	
Can Inntment		fan	13:41 1			dal					-	ין	Let HANNING	XX 7		

28b. Pro	duction - Inter														
Date First Produced	Test Date	Hours Test Oil Gas Water Production BBL MCF BBL						ty I	Gas Gravit	у	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate							Well Status					
28c Proc	duction - Interv	val D		I	1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. API		Gas Gravit	у	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well S	tatus					
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	•						· · · · · · ·				
	nary of Porous	Zones (Ir	nclude Aquif	ers):						31. For	mation (Log) Markers	;			
tests,	all important including dep ecoveries.	zones of p th interval	orosity and o	contents the ion used, tin	reof: Core ne tool ope	d intervals a	and all drill-: and shut-in	stern pressures							
	Formation		Тор	Bottom		Descript	tions, Conte	nts, etc.			Name		Top Meas, Depth		
This	RDE tional remarks well has bee mary for furth	n trimingle	ed in the M\	//FC/PC (D	0HC-2766). Please r	refer to atta	iched daily	ý	OJ KIF FR PIC CL ME PO	SAVERDE O ALAMO RTLAND UITLAND UITLAND UTHER CLIFFS IFF HOUSE INEFEE INT LOOKOUT INCOS		1888 2020 2461 2740 4375 4500 4927 5065		
	e enclosed atta														
	ectrical/Mecha andry Notice for		•	• ′	1	 Geolog Core A 	•			DST Re	port 4.	Direction	nal Survey		
34. I here	eby certify that	t the forego	Elec	tronic Subi	nission #8 For CON	omplete and 8456 Verifie NOCO INC, processing b	d by the BI	LM Well In	nforms ton	tion Sys		d instruct	tions):		
Name	e (please print)	YOLAND	DA PEREZ					Title <u>COO</u>	RDINA	TOR					
Signa	iture	(Electror	nic Submiss	ion)			1	Date <u>11/02</u>	2/2001						
Title 18	U.S.C. Section	1001 and	Title 43 U.S	.C. Section	1212, mak	e it a crime	for any pers	son knowin	igly and	d willfull	y to make to any depa	rtment or	agency		

Revisions to Operator-Submitted EC Data for Well Completion #8456

Operator Submitted BLM Revised (AFMSS) Lease: NMSF078498 NMSF078498 Agreement: Operator: CONOCO INC. CONOCO INC P. O. BOX 2197, DU 3084 PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 HOUSTON TX 77252-2197 Ph: 281.293.1613 Ph: 281.293.1613 Admin Contact: YOLANDA PEREZ YOLANDA PEREZ COORDINATOR COORDINATOR E-Mail: volanda.perez@usa.conoco.com E-Mail: volanda.perez@usa.conoco.com Ph: 281,293,1613 Ph: 281,293,1613 Fx: 281.293.5090 Fx: 281.293.5090 Tech Contact: Well Name: SJ 28-7 SAN JUAN 28-7 UNIT Number: 59 59 Location: State: NM NM County: **RIO ARRIBA RIO ARRIBA** Sec 29 T28N R7W Mer NMP Sec 29 T28N R7W Mer NMP S/T/R: Surf Loc: NWNE 890FNL 1750FEL NWNE 0890FNL 1750FEL 36.63695 N Lat, 107.59293 W Lon Field/Pool: BASIN FRUITLAND COAL BASIN FRUITLAND COAL Logs Run: Producing Intervals - Formations: BASIN FRUITLAND COAL FRUITLAND COAL Porous Zones: **MESAVERDE** Markers: OJO ALAMO **MESAVERDE KIRTLAND** OJO ALAMO FRUITLAND KIRTLAND **FRUITLAND**

KIRTLAND
FRUITLAND
FRUITLAND
PICTURED CLIFFS
LEWIS
CLIFFHOUSE
MENEFEE
POINT LOOKOUT
MANCOS

OJO ALAMO
KIRTLAND
FRUITLAND
FRUIT

API 300390733400 PRIO ARRIBA NEW MEXICO NIMPM-28LP SE NW NE 88.00 N N 1750.0 E 67 Ber Will Arrival Even (1) NIMPM-28LP NIMP 28LP NIMP	SAN JUAN 28-				•	Summar	У			Recom	pictio
KS Else (N) 6156.0 Cound Else (N) 6154.00 Fug Beart Total Desen (INS) 5,085.0 6/15/1555 Rig Releases Date Labilizer (DMS) 36" 38" 13.02" N 107" 35" 34.44" MIRU Aztec Well #473. ND well head. locking pins on head will not back out. Called Wood Group to change out pins in AM. SDFN Check psi on well 200# on thig 250# on csg. Changed out locking pins on well head. Kill tig gand csg. will 45 bbs 1% KCL. NU BCPs TOOH wil 64 Us. 2 3/6" tigs, and 3 periorated subt. RIJ Blue Jet, PJ and RIH will 57" Set Bb 9 (ASS) 4895 TOH will setting lool PU and RIH will GRI/CCL pulled correlations log from 4895 to 4500". PU and RIH will 78" SF gun Perforated Menelle from 4656 to 4501" SF I SPF. RD Blue Jet SDFN Check psi on well 450#. Blow well down. PU and RIH will KTIS PKR, and 67)ts tag 52 to 4500". PU and RIH will 78" SF gun Check psi on well 450#. Blow well down. PU and RIH will KTIS PKR, and 67)ts tag 52 to 4500". PU and RIH will 78" SF gun Check psi on well 450#. Blow well down. PU and RIH will 78" rise of the company of th		Count			State/Province	Surface Legal Local	ion				
MRU Aztec Well #473. ND well head. locking pins on head will not back out. Called Wood Group to change out pins in AM. SOFN Check psi on well 200# on the \$200# on the \$2	KB Elev (ft)		ft) Plug	Back Tota	l Depth (ftKB)	Spud Date		Latitude (DMS	5)	Longitude (DM	AS)
MRU Aztec Weil #473. ND well head. locking pins on head will not back out. Called Wood Group to change out pins in AM. SDFN Check ps in on well 200# on the 250# on csg. Changed out locking pins on well head. Kill tibg and csg w/ 45 bbls 1% KCL. NU BDP's TOOH w/ 164 Js. 2.36" tbg. and 3" perforated sub. RU Blue Jet, DVa and RIH w/ 5 1/2" wireline set CIBP. Set BP @ 4895 TOOH w/ setting tool PU and RIH w/ GR/CCL pulled correlations tog from 4895 to 4500". PU and RIH w/ 3 1/8" SF gun Perforated Menifele from 466" to 481". ST 15F RD Blue Jet SDFN Check ps in on well 450#. Blow well down. PU and RIH w/ RTTS PKR. and 67(is tbg Set PKR. Psi tested csg to 3000# held of TOOH w/ tbg, and PKR. PU and RIH w/ 5 1/2" Frac Imm and 7 ils 2 7/8" tbg. inbetween liner and 2 3/8" tbg, set liner from 43 No.45" z aross SIII house Perfs. TOOH w/ tbg. SDFN TOOH w/ tbg, and PKR. PU and RIH w/ 5 1/2" Frac Imm and 7 ils 2 7/8" tbg. inbetween liner and 2 3/8" tbg, set liner from 43 No.45" z aross SIII house Perfs. TOOH w/ tbg. SDFN TOOH by Step to 32bbls/min 1550# step to 2bbls/min 1550# step to 10bbls/min. SD ISIP 1550# FC 63 St. 5pg san 2200# 44 bbls/min 51 ppg sand @ 2150# 49bbls/min 51.50# step to 10bbls/min. SD ISIP 1550# FC 63 St. 5pg san 2200# 44 bbls/min 51 ppg sand @ 2150# 49bbls/min 51.50# step to 10bbls/min. SD ISIP 1550# FC 63 St. 5pg san 2200# 44 bbls/min 51 ppg sand @ 2150# 49bbls/min 51.50# step to 2bbls/min. Flush w/ 11bbls. SISP 1450#. Totol Vol pumped = 338 tbbls slick w/ 105,000# 40/20 sand RD BJ ans Slinger Well head SDFN Totol Vol pumped = 338 tbbls slick w/ 105,000# 40/20 sand RD BJ ans Slinger Well head SDFN Totol Vol pumped = 338 tbbls slick w/ 105,000# 40/20 sand RD BJ ans Slinger Well head SDFN Totol Vol pumped = 338 tbbls slick w/ 105,000# 40/20 sand RD BJ ans Slinger Well head SDFN Totol Vol pumped = 340 bbls/min 51 pbg sand @ 2150# 450# bbls/min 510# 510# 510# 510# 510	04-4	_				G - 77					
Check psi on well 200# on tbg 250# on csg. Changed out locking pins on well head. Kill tbg and csg w 45 bbls 1½ KCL, NU BOP's TOOH wi 164 Lbg 2.38" tbg, and 3' penforated sub. RJ Blibu e.J. PU and RIH w/ 5.1" wireline set CleBP. Set BP @ 4895 TOH wi setting tool PU and RIH w/ GRVCCL pulled correlations tog from 4895 to 4500". PU and RIUH w/ 3.1/8" SF gun Penforated Menefee from 4666" to 4817. SF 1.5PF. RD Bibu e.J. SDFN Check psi on well 450#, Blow well down. PU and RIH w/ RTTS PKR. and 67/15 tbg Set PKR. Psi tested csg to 3000# heid of TOOH wit tbg, and PKR. PU and RIH w/ 51/2" Frac liner and 7 is 2.7% tbg, inbetween and 2.3/8" tbg, set 167/2 across Cliff house Perfs. TOOH w/ tbg, SDFN RU Stinger Well head and BJ Services. Psi tested lines to 5000# Held ok. St. load and break down w/ 1000 gals 15% HCL at @ 15 bbls/min Droped 60 ball sealers no ball actions and no ball out 160 bbls finic purped. SD 45 min. St. step rate @ 40 bbls/min 200# step to 32bbls/min 1550# step to 10bbls/min. 15.05 ISP 1250# FG, 63 St. 5pps and 2200# 49 bbls/min S1 tpg sand @ 2150# step to 10bbls/min 15.05 ISP 1250# FG, 63 St. 5pps and 2200# 49 bbls/min S1 tbg stobs stick wit 150,500# 40/20 sand RD BJ ans Stinger Well head SDFN Check Psi on well 700# St flowing well back on 1/4" choke Flowed well for 6 firs untill well died. PU and RIH w/ Ret. head and jst bg. latched no to liner Ret liner and moved up hole 6. Uner stuck. Work liner for rest dy. tryed to get off liner no success. SDFN STIP: 140 psi. SICP: 140 psi. Bled well down. Broke circulation with water. Circulated top of frac liner with no sand in circ returns. Released off frac liner. Hanged out stripper rubber. Washed back down to liner top. Latched no to liner. Attempted to work liner fee for 2 hrs with no success. Released rothing to sold the stripper rubber. Washed back down to liner top. Latched on to liner. Attempted to work liner fee for 2 hrs with no success. Released or sold to sol			tec Well #473. I	ND well I	nead. locking pir			d Wood Gr	oup to cha	nge out pins	in AM.
Check psi on well 450#, Blow well down. PU and RIH w/ RTTS PKR, and 67jts tog Set PKR. Psi tested csg to 3000# held of TOOH wit bg, and PKR. PU and RIH w/ S 1/2" Frac liner and 7 jts 2 jfts 'tog, inbetween liner and 2 js 2/8" tog, set liner from 43 to 4572 across Cliff house Perfs. TOOH wit tog, SDFN RU Stinger Well head and BJ Services. Psi tested lines to 5000# Held ok. St. load and break down wi 1000 gals 15% HCL ar (@ 15 bbls/min Droped 60 ball sealers no ball actions and no ball out 160 bbls fluid pumped. SD 45 min. St. step rate (@ 40 bbls/min 2004 step to 32bbls/min 150 step step to 10bbls/min. SD ISIP 1505# F6 G. 35 tt 5ppg sanc 2200# 49 bbls/min 51 thog pand (@ 2150# 49bbls/min St. 15#ppg sand (@ 2150# 49bbls/min Fbl. F6 G. 35 tt 5ppg sanc 2200# 49 bbls/min St. 15pg sand (@ 2150# 49bbls/min St. 15#ppg sand (@ 2150# 49bbls/min Fbl. F6 G. 35 tt 5ppg sanc 2200# 49 bbls/min Fbl. viril 50,000# 40/20 sand RD BJ ans Stinger Well add SDFN Totol Vol pumped = 3381bbls slick wit 150,000# 40/20 sand RD BJ ans Stinger Well add SDFN Check Psi on well 700# St flowing well back on 1/4" choke Flowed well for 6 hrs untill well died. PU and RIH w/ Ret. head and its tog, latched on to liner Ret liner and moved up hole 6; Liner stuck. Work liner for rest of day, tryed to get off liner no success. Spensor of the state o	6/28/2001	Check ps BOP's TO 4895' TO	DOH w/ 164 Jts. H w/ setting too	. 2 3/8" ti ol PU and	bg. and 3 ^r perfor I RIH w/ GR/CC	ated sub. RU B L pulled correlat	ue Jet, PU and RI ions log from 4895	H w/ 5 1/2"	wireline s	et CIBP. Set	BP @
RU Stinger Well head and BJ Services. Psi tested lines to 5000# Held ok. St. load and break down w/ 1000 gals 15% HCL at @ 15 bibls/min Droped 60 ball sealers no ball actions and no ball out 160 bibls (upmped. SD 45 min. St. step rate @ 40 bibls/min 1200# step to 32bibls/min 1850# step to 20bibls/min 1250# step to 10bibls/min SU 15#09 sand @ 2150# 49bibls/min Flush w/ 111bibls. ISIP 1450#. Totol Vol pumped = 3381bibls slick wfr 105 000# 40/20 sand RD BJ ans Stinger Well head SDFN Check Psi or well 709# St flowing well back on 1/6" choke Flowed well for 6 hrs untill well died. PU and RIH w/ Ret. head and its bg. latched on to liner Rel liner and moved up hole 6. Liner stuck. Work liner for rest of day. tryed to get off liner no succe SDFN SITP: 140 psi. SICP: 140 psi. Bled well down. Broke circulation with water. Circulated top of frac liner with no sand in circ returns. Released off finer. Henged out stripper rubber: Washed back down to liner top. Latched on to liner. Attempted to work liner fees for 2 hrs within os uscess. Released retrieving tool off liner: Pulled one stand & a single. SWI-SDON. SITP: 80 psi. SICP: 70 psi. Blew well down. TIH & latched on to liner. Attempted to work liner loose with no success. Released off liner. TOH with 2.3%* tubing and retrieving tool. RU wireline truck. RIH with freepoint tools. Shot liner off @ 4472* (WL), 4463* (TBG). POH with wireline tools. TIH with retrieving tool, bumper sub, hyd jars, (6) 3 1/8" OD DC's, accelerator sub on 1/8" tbg., Latched up on liner. Pulled off to Kover strip weight and pulled top of liner. TOH with 23 8" tbg, top sacker and 3 its 2 7/8" liner. Pul overshot for 2 7/8" tbg with same fishing assembly. TIH to 4300°. SWI-SDON. SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wirelines truck. RIH with freepoint tools and set down @ 161	5/29/2001	Check ps TOOH w	i on well 450# , / tbg. and PKR.	Blow we PU and	ell down. PU and RIH w/ 5 1/2" Fr	I RIH w/ RTTS I ac liner and 7 jt	PKR. and 67jts tbg				
Check Psi on well 700# St flowing well back on 1/4" choke Flowed well for 6 hrs until well died. PU and RIH w/ Ret. head and its tbg. latched on to liner Rel liner and moved up hole 6'. Liner stuck. Work liner for rest of day, tryed to get off fliner no succes SDFN 7/6/2001 SITP: 140 psi. SICP: 140 psi. Bled well down. Broke circulation with water. Circulated top of frac liner with no sand in circ returns. Released off frac liner. Hanged out stripper rubber. Washed back down to liner top. Latched on to liner. Attempted to work liner free for 2 hrs with no success. Released retrieving tool off liner. Pulled on estand & a single. SWI-SDON. 7/9/2001 SITP: 30 psi. SICP: 70 psi. Blew well down. Till & latched on to liner. Attempted to work liner lose with no success. Release off liner. ToH with 2 3/8" tubing and retrieving tool. RU wireline truck. RIH with freepoint tools. Shot liner off @ 4472 (WL), 4463" (TBG). POH with writerine tools. Till with retrieving tool, bumper sub, hyd jars, (6) 3 1/8" OD DC's, accelerator sub on 3/8" tbg. Latched up on liner. Pulled 10K over string weight and pulled top of liner lose. TOH with 2/8" tbg, top packer and 3 is 2 7/8" liner. PU overshot for 2 1/8" tbg with same fishing assembly. Till 4300". SWI-SDON. SITP: 0. SICP: 0 PSI. Till with 3 stands tbg. Broke circulation (reverse) and dressed off top of fish with no success. Released overshore. PUH with 3 stands * single. SITP: 100 psi. SICP: 0 psi. Blew well down. Till and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618". POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589", (15 below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint tool to 1 3/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. Changed out freepoint too to 1 3/	7/2/2001	RU Sting @ 15 bbl bbls/min 2200# 49	er Well head an s/min Droped 6 2300# step to 3 bbls/min St 1p	nd BJ Se 0 ball se 2bbls/mi pg sand	rvices. Psi teste alers no ball acti n 1850# step to @ 2150# 49bbls	d lines to 5000# ions and no ball o 20bbls/min 125 s/min St. 1.5#pp	out 160 bbls fluid 50# step to 10bbls/ g sand @ 2150# 4	pumped. S /min. SD IS !9bbls/min	D 45 min. IP 1250# I Flush w/ 1	St. step rate FG .63 St .5p	@ 40 pg sand @
SITP: 140 psi. SICP: 140 psi. Bled well down. Broke circulation with water. Circulated top of frac liner with no sand in circ returns. Released off frac liner. Hanged out stripper rubber. Washed back down to liner top. Latched on to liner. Attempted to work liner free for 2 hrs with no success. Released retrieving tool off liner. Pulled one stand & a single. SWI-SDON. SITP: 80 psi. SICP: 70 psi. Blew well down. TIH & latched on to liner. Attempted to work liner loose with no success. Release off liner. TCH with 2 3/8* tubing and retrieving tool. RU wireline truck. IRI with freepoint tools. Sold the day 7/472 (WL), 4463* (TBG). PCH with vireline tools. TIH with retrieving tool, bumper sub, hyd jars, (6) 3 1/8* OD DC's, accelerator sub on 3/8* tbg. Latched up on liner. Pulled 10f. Over string weight and pulled pof filiner loos. TOH with 2 3/8* tub, top packer and 3 jts 2 7/8* liner. PU overshot for 2 7/8* tbg with same fishing assembly. TIH to 4300*. SWI-SDON. SITP: 0. SICP: 0 PSi. TIH with 3 stands tbg. Broke circulation (reverse) and dressed off top of fish with mill control. Latched to fish. Jarred on fish for 4 hrs pulling 35K over with no success. Tred to jar down on fish with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618*. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618*. POH w/FP tools. Changed out freepoint tool to 1 3/8* OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. Changed out freepoint too to 1 3/8* OD tools. RIH wift Ptools and could not passed 3rd DC. ID too small. POH w/FP tools. Changed out freepoint too fish for ½ hour and came off fish. TOH with fishing assembly. Had 2* pc of 2 7/8* tbg broke off inside overshot. SWI-SDON. SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose wi	7/3/2001	Check Ps jts tbg. la	si on well 700# 9	St flowing	g well back on 1	/4" choke Flowe	d well for 6 hrs un	till well died	. PU and	RIH w/ Ret. I get off liner n	nead and 7 to success.
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7/10/2001 SITP: 0. SICP: 0 PSI. TIH with 3 stands tbg. Broke circulation (reverse) and dressed off top of fish with mill control. Latched of to fish. Jarred on fish for 4 hrs pulling 35K over with no success. Tried to jar down on fish with no success. Released oversho PUH with 3 stands + single. 7/11/2001 SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618'. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589', (15' below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint too to 13/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. RD WL truck. Jarred down of fish for ½ hour and came off fish. TOH with fishing assembly. Had 2' pc of 2 7/8" tbg broke off inside overshot. SWI-SDON. 7/12/2001 SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618'. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589', (15' below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint too to 1 3/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. RD WL truck. Jarred down of ish for ½ hour and came off fish. TOH with fishing assembly. Had 2' pc of 2 7/8" tbg broke off inside overshot. SWI-SDON. 7/13/2001 SIP: 500 PSI. Bled well down. TiH with 4 1/2" OD shoe, (4) jts 4 1/2" OD washpipe, top sub, float sub, , hydraulic jars, (6) 3 1 OD DC's, X-O on 2 3/8" tbg to 2523'. Built blooey line and dug blow pit. SWI-SDON. 7/16/2001 Check psi on well 500#, Blow	7/9/2001	SITP: 80 off liner. 4463' (TE 3/8" tbg.	psi. SICP: 70 p: FOH with 2 3/8" 3G). POH with t Latched up on li	si. Blew tubing a wireline t iner. Pull	well down. TIH a and retrieving too sools. TIH with r led 10K over stri	& latched on to lot. RU wireline to lot. RU wireline to lot. But ing weight and p	iner. Attempted to ruck. RIH with free umper sub, hyd jar oulled top of liner lo	work liner lepoint tools s, (6) 3 1/8 ose. TOH w	oose with s. Shot line " OD DC's rith 2 3/8" t	no success. r off @ 4472 , accelerator	' (WL) , sub on 2
SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618'. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589', (15' below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint too to 1 3/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. RD WL truck. Jarred down o fish for ½ hour and carne off fish. TOH with fishing assembly. Had 2' pc of 2 7/8" tbg broke off inside overshot. SWI-SDON. SITP: 100 psi. SICP: 0 psi. Blew well down. TIH and latched on to fish. Attempt to jar fish loose with no success. RU Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618'. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589', (15' below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint too to 1 3/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. Changed out freepoint too fish for ½ hour and carne off fish. TOH with fishing assembly. Had 2' pc of 2 7/8" tbg broke off inside overshot. SWI-SDON. SIP: 500 PSI. Bled well down. TIH with 4 1/2" OD shoe, (4) jits 4 1/2" OD washpipe, top sub, float sub, , hydraulic jars, (6) 3 1 OD DC's, X-O on 2 3/8" tbg to 2523'. Built blooey line and dug blow pit. SWI-SDON. Check psi on well 500#, Blow well to pit. Finish TIH w/ wash pipe. Tag TOF Break Circ. w/ air mist. Wash over fish to 4570' C hole clean TOOH w/ tbg and fishing tools. Fish in side wash pipe. All of fish Ret. LD wash pipe and tools. SDFN Check psi on well 750# on csg. Blow well down. PU and RIH w/ NCX Float and 72 stnds tbg tag sand @ 4800' Broke Circ. w	7/10/2001	SITP: 0. to fish. Ja	SICP: 0 PSI. TII arred on fish for	H with 3 4 hrs pu	stands tbg. Brok	e circulation (re	verse) and dresse	d off top of	fish with n		
Weatherford Wireline truck. RIH with freepoint tools and set down @ 1618'. POH w/FP tools. TOH with 26 stnds tbg. Found tubing stop in tbg. Removed tbg stop. TIH with 26 stnds tbg. Latched on to fish. RIH w/FP tools to 4589', (15' below bottom c assembly) and did not tag sand. Attempt to run freepoint and toll would not work. POH w/FP tools. Changed out freepoint too to 1 3/8" OD tools. RIH w/FP tools and could not passed 3rd DC. ID too small. POH w/FP tools. RD WL truck. Jarred down o fish for ½ hour and came off fish. TOH with fishing assembly. Had 2' pc of 2 7/8" tbg broke off inside overshot. SWI-SDON. 7/13/2001 SIP: 500 PSI. Bled well down. TIH with 4 1/2" OD shoe, (4) jts 4 1/2" OD washpipe, top sub, float sub, , hydraulic jars, (6) 3 1 OD DC's, X-O on 2 3/8" tbg to 2523'. Built blooey line and dug blow pit. SWI-SDON. 7/16/2001 Check psi on well 500#, Blow well to pit. Finish TIH w/ wash pipe. Tag TOF Break Circ. w/ air mist. Wash over fish to 4570' C hole clean TOOH w/ tbg and fishing tools. Fish in side wash pipe. All of fish Ret. LD wash pipe and tools. SDFN 7/17/2001 Check psi on well 750# on csg. Blow well down. PU and RIH w/ NCX Float and 72 stnds tbg tag sand @ 4800' Broke Circ. w mist. C/O sand to 4867' Circ. hole clean PU to 4300' SDFN Check psi on well 600# on csg 700# on tbg. Blow well down. TIH w/ Tbg, tag sand @ 4857'. 10' of fill. Break Circ. w/ air mist, C/O sand to 4867'. Circ. well for 3 hrs. Well making no sand. TOH w/ 6 stnds tbg to 4400' test Menefee 4676' to 4876' and Cliffhouse 4380' to 4502' perfs for 4 hrs. Final tbg psi = 45# final csg psi 60# no wtr, no oil. SDFN Tested thur 1/2" choke To	7/11/2001	SITP: 10 Weatherf tubing sto assembly to 1 3/8"	0 psi. SICP: 0 p ord Wireline tru op in tbg. Remo v) and did not ta OD tools. RIH	si. Blew ck. RIH ved tbg s g sand. / w/FP too	with freepoint too stop. TIH with 26 Attempt to run fr Is and could not	ols and set down 5 stnds tbg. Lato eepoint and toll passed 3rd DC	n @ 1618'. POH w hed on to fish. RIF would not work. P . ID too small. POI	/FP tools. 1 I w/FP tool OH w/FP tool I w/FP tool	FOH with 2 s to 4589', pols. Chan ls. RD WL	6 stnds tbg. (15' below t ged out freep truck. Jarred	oottom cup point tools down on
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hole clean TOOH w/ tbg and fishing tools. Fish in side wash pipe. All of fish Ret. LD wash pipe and tools. SDFN 7/17/2001 Check psi on well 750# on csg. Blow well down. PU and RIH w/ NCX Float and 72 stnds tbg tag sand @ 4800' Broke Circ. w mist. C/O sand to 4867' Circ. hole clean PU to 4300' SDFN 7/18/2001 Check psi on well 600# on csg 700# on tbg. Blow well down. TIH w/ Tbg, tag sand @ 4857'. 10' of fill. Break Circ. w/ air mist, C/O sand to 4867'. Circ. well for 3 hrs. Well making no sand. TOH w/ 6 stnds tbg to 4400' test Menefee 4676' to 4876' and Cliffhouse 4380' to 4502' perfs for 4 hrs. Final tbg psi = 45# final csg psi 60# no wtr, no oil. SDFN Tested thur 1/2" choke To	7/13/2001								oat sub, , Ì	nydraulic jars	, (6) 3 1/8
7/17/2001 Check psi on well 750# on csg. Blow well down. PU and RIH w/ NCX Float and 72 stnds tbg tag sand @ 4800' Broke Circ. w mist. C/O sand to 4867' Circ. hole clean PU to 4300' SDFN 7/18/2001 Check psi on well 600# on csg 700# on tbg. Blow well down. TIH w/ Tbg, tag sand @ 4857'. 10' of fill. Break Circ. w/ air mist, C/O sand to 4867'. Circ. well for 3 hrs. Well making no sand. TOH w/ 6 stnds tbg to 4400' test Menefee 4676' to 4876' and Cliffhouse 4380' to 4502' perfs for 4 hrs. Final tbg psi = 45# final csg psi 60# no wtr, no oil. SDFN Tested thur 1/2" choke To	7/16/2001										4570' Circ
7/18/2001 Check psi on well 600# on csg 700# on tbg. Blow well down. TIH w/ Tbg, tag sand @ 4857'. 10' of fill. Break Circ. w/ air mist, C/O sand to 4867'. Circ. well for 3 hrs. Well making no sand. TOH w/ 6 stnds tbg to 4400' test Menefee 4676' to 4876' and Cliffhouse 4380' to 4502' perfs for 4 hrs. Final tbg psi = 45# final csg psi 60# no wtr, no oil. SDFN Tested thur 1/2" choke To	7/17/2001	Check ps	i on well 750# c	on csg. B	low well down. I	PU and RIH w/ I					e Circ. w/ a
Gas = 297mcf/d No oil 2 bbls wtr test witnessed by Jesse Ruiz Aztec well Service	7/18/2001	Check ps C/O sand Cliffhous	i on well 600# c I to 4867'. Circ. e 4380' to 4502'	on csg 70 well for 3 perfs fo	00# on tbg. Blow 3 hrs. Well makir or 4 hrs. Final tb	well down. TIH ng no sand. TOI g psi = 45# final	d w/ 6 stnds tbg to csg psi 60# no wto	4400' test	Menefee 4	676' to 4876	and i

SAN JUAN 28-	7 UNIT 59 (JDW 6/2	*			Recompletion
			Summary		
300390733400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-29-SE N	NS Dist. (ft) NS Flag W NE 890.0 N	EW Dist. (ft) EW Flag 1750.0 E
KB Elev (ft) 6166.00	Ground Elev (ft) Plug Back 6154.00	Total Depth (ftKB) 5.065.0	Spud Date Rig Release 6/15/1956	Date Latitude (DMS) 36° 38' 13.02" N	Longitude (DMS) 1 107° 35' 34.44" W
0100.00	0154.00	3,003.0	0/13/1930	30 30 13.02 1	107 35 34.44 44
Start			Ops This Rpt		
7/19/2001	Check psi on well 700# on the setting tool. Loaded hole, cha CBL tools. PU and RUH w/ p Circ. PU and RIH w/ 5 1/2" C	anged out csg valve. erforating gun, shot	well down. TOOH w/ tbg. I PU and RIH w/ CBL. CBL 3 Sqz. holes @ 2930' POO	showed no CMT from 2950 H w/ Perf gun. Pumped 14	to surface. TOOH w/
7/20/2001	Check Psi on well #0 Set CM 2 bbl min. And 10bbls 50 sxs out . TOOH w/ 45 stnds. tbg.	/IT Ret. @ 2884' RU 14.6# w/ 2% KCL. t	Hallibuton. 70bbls 200 sxs	. 12.6# Halli. Lite w/ 6% LC	
7/23/2001	No Psi on well. RU Blue Jet I CMT from 2900' to surface. F Blue jet. PU and RIH w/ 5 1/2 lite cmt, Could not pump tail the intermediate csg thought 750# ave psi and 150sxs Hal	RIH w/ CBL. CBL sho POH w/ bond logging 2" CMT Ret. and 37 cmt. due to Equim. p out the the job. (Due	tools. PU and RIH w/ Perf stdns tbg. Set Ret @ 2345 roblems. Did not circ. cmt. to Halli equim. problems, p	gun. Shot 3 sqz. holes @ ; . RU Halli. Pumped 150sx to surface, but did have cir si and cmt volumes are ha	2440'. POOH w/ gun, RD (60 bbls) of 12.6# Halli c. of well bore fluid from
7/24/2001	No psi on well. PU and RIH v CMT RET. and 164' hard CM	v/ 4 3/4" MT bit 6 - 3	1/2" DC, X-over and 31 st	nds 2 3/8" tbg. Tag TOC @	
7/25/2001	No Psi on well. TOOH w/ 34 ok. tested to 1500# csg leake mins retested to 2000# again No truck available until Fri. A	stnds tbg 6 DC,s and ed off 150# in 15 min to 2000# lost 300#	d bit. Closed Blind rams and s. Psi up csg to 1500# aga	d tested Sqz. to 500# held in held ok. psi tested to 20	ok tested to 1000# held 00# leaked off 250# in 10
7/26/2001	Stand-by WO Wireline				
7/27/2001	Check psi on well 0#. RU Blu 1000' to 50% to 80% bonded SDFWE				
7/30/2001	Check Psi on well 0#. PU and CMT Avg. psi 500# Displace				
7/31/2001	Check psi on well 0#. PU and CMT to 2500' tested top Szc Drilled on Ret. for 2 hrs. PUH	RIH w/ 4 3/4" MT b holes @ 2440" to 2	it, X-Over, 6- 3 1/2" DC's a	nd 37 stdns. 2 3/8" tbg. Ta	gged TOC @ 2310' D/O
8/1/2001	Check psi on well 0#. TIH w/ MT bit. RU Blue Jet. PU and FC perf is @ 2580' Bottom P is confimed by Bond log Wil	5 stdns. tbg tagged t RIH w/ CBL. CBL sh C perf @ 2814' Good	lowed no CMT from 2880' to d CMT ISO. down hole was	o 2600' and good CMT. fro confirmed by last two Sqz	om 2600" to 1600'. Top jobs. CMT ISO up hole
8/2/2001 8/3/2001	Stand By Waiting on engineer Check psi on well 0#. RU Blu 2580' to 2728' 1/2 SPF total of	e Jet PU and RIH w	/ 3 1/8" SF Perforating gun:	s. Perforate PC and FC w/	
8/4/2001	.MIRU BJ Services and Sting 2% KCL. Broke @ 245# St B Pre-Pad (Step Down) @ 28b 820# ISIP 415# F.G58 5 m St50ppg sand @ 45bbls/min St. 3ppg sand @ 60bbls/min paddles on blinder and sando Vol=731bbls Avg Treating Ps choke @ 1100# all N2 no wtr	per Well Head. Psi Te all off Drop 42 Bio-bi bls/min 2850# Step 1 in 352# 10 min 343# in (FR) 2560# St. 1pg (FR) 2200# St. 5pgg ed off pumps. flush w si=2200#. SWI RD Si	est Lines to 4500#. Held ok all Sealers. Good Ball Actiid to 23bbls/min @ 2150# Ste 15 min 340# 20 min 395# gg sand @ 58 bbls/min (FR) g sand @ 60bbls/min (FR) 2 // 26 bbls gel.Total Sand Vo	ST. Load and Break down on no ball out. SD wait on lo p to 13.6bbls/min @ 1140/ St. Pad @ 43 bbls/min (Fo) 2250# St. 2ppg sand @ 6 2200# pumped 260 bbls of bl=199800# Total N2 8350	a. Loaded well w/17 bbls Bio-balls to disolve. St # step to 9.6bbls/min @ cam Rate) 2800#. 50 bbls/min (FR) 2200# a 353 bbl stage and lost 00scf Total Fluid
8/6/2001	Flowed well back over weeke 12:00 pm 700# on csg. well r well over to dry watch. 12:00	end thur 1/8" choke. naking Med. sand Lt	. wtr. 3:00 pm 400# on csg.	well making hvy sand and	hvy wtr. 6:00 pm. Turned
8/7/2001	6:00am 400# on csg. Well m sand. 12:00 pm 330# on csg. csg no sand Lt. wtr. SWI. SD	aking Lt. wtr no sand Lt. wtr no sand. 3:0	 Changed out choke to 1/4 	" 10:00 am 330# on csg. v	vell making Lt. wtr no
8/8/2001	Check psi on well 710# on cs NC and 45 stnds 2 3/8" tbg to	g. Blow well down th			
8/9/2001	1 hr. PUH to 2400' SDFN Check psi on well 525# on cs 2860' Approx. 25' of fill. Brok 2580' to 2814' for 4hrs thur be determind by spinner log	e Circ. w/ air mist. C/ //2" choke, Csg. psi	O sand to 2884' Circ. well t 160#, Tbg. psi 120# Total g	for 2 hrs. PUH to 2506' tes as = 798mcf/d no wtr no o	ted FC/PC perfs from il. (Further allocation will

	7 UNIT 59 (JDW 6/2		Summary				Recompletion
ગ	County	State/Province	Surface Legal Location		NS Dist. (ft)	NS Flag	EW Dist. (ft) EW Flag
300390733400	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W	-29-SE NW NE	890.0	N	1750.0 E
6166.00	6154.00	5,065.0	6/15/1956	Rig Release Date	Latitude (DMS 36° 38'	13.02" N	Longitude (DMS) 107° 35' 34.44" W
Stert 10/2001	Check psi on well 600# on ca	sg and 600# on tbg.	Ops This I Blow well down the	ur 1/2" choke. C	pened pipe	ram TOO	H w/ 48 stnds tbg. RU
	Expert Down Hole slick line a 23% GAS PRODUCTION FR						
13/2001	Check psi on well 545# on co	sg. PU and RIH w/ 4	3/4" MT bit, X-ove	er, 6 -3 1/2" DC's	and 45 std	ns 2 3/8" t	bg. Tagged plug @
	2884' no new sand. RU swive clean. PUH 6 stnds. SDFN	el broke Circ. w/ air	mist. D/O Cmt Ret.	. and 67' of Cmt	. to Fast dril	l plug set (@ 2950' Circ. well
14/2001	C heck psi on well, 525# on	csg. TIH w/ 6 stdns.	tbg Broke circ. w/	air mist. D/O Fa	st Drill plug	set @ 29	50' TIH w/ 25 Stdns tb
15/2001	Tagged CIBP @ 4895' D/O p					C/O 6!! 4-	5025! Cias hala alaa
13/2001	Check psi on well, 400# on on PUH to 4300' Tested all zone						
	vol=990mcf/day. FC/PC = 79						TOOH w/ 83 stnds
16/2001	tbg. (layed down 18 bad Jts.) Check psi on well 400# on cs						8" 4.70# J-55 eue 8rd
	tbg. land tbg @ 4950' ND BC		RU air and pump or	ut plug. Circ. we	II for 1 1/2 h	rs. Hook u	ip wellhead. Truned w
	over to production.RDMO. F	INAL REPORT.					
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