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DISTRIBUTION SANTA FE	NEW MEXICO OI	L COUSERVATION COMMISSION	Form C-104	
FILE /	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 Effective 1-1-65	
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL				
OPERATOR				
PRORATION OFFICE Spergtor				
El Paso Natural Gas	Company			
Box 190, Farmington Reason(s) for filing (Check proper l		Other (Please explain		
New Well	Change in Transporter of:	Office (1 rease explain	,	
Recompletion		y Gas		
Change in Ownership	Casinghead Gas Co	endensate		
If change of ownership give name and address of previous owner	·			
DESCRIPTION OF WELL AN		l Name, Including Formation	Kind of Lease	
San Juan 28-6 Unit	114	Basin Dakota	State, Federal or Fee	
+ T	900 Feet From The North	Line and 990 Feet	From The Bant	
Line o: Section 25	Township 28-N Range	6-W , NMPM,	Rio Arriba	
	RTER OF OIL AND NATURAL			
Name of Futhorized Transporter o:			approved copy of this form is to be se	
R1 Paso Natural Gas Name of Futherized Transporter of		Box 990, Farmingt	approved copy of this form is to be se	
El Paso Natural Gas		Box 990, Farmingt		
	Unit Sec. Twp. Rge.		When	
If well preduces oil or liquids, give location of tanks.	A 25 28N 6W			
If this production is commingled COMPLETION DATA	with that from any other lease or po	ool, give commingling order number	r:	
Designate Type of Comple	A	X	en Plug Back Same Restv. Dif	
Date Spud ied 9-26-65	Date Compl. Ready to Prod.	Totαl Depth 7970	208 .T.D. C.O. 7947	
Fcol	Name of Producing Formation	Top XX Gas Pay	Tubing Depth	
Basin Dakota	Dakota	7638	78 2 6	
Perforations 7538-46,7736-44,7810)-18,7830-3 8		Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 0 4"	9 5/8"	301'	300 sks.	
7 1 3	4 1/2" 2 3/8"	7970 ' 78 26'	900 cu.ft. tubing	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must l	be after recovery of total volume of log	ad oil and must be equal to or exceed t	
OIL WELL	able for this	s depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas viji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke, Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gdsc MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	3 M.	
6,165 MOT/D	3 hours	DDIS. Condensate/MMCr	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Calculated A.O.F.	SI 2474	SI 2646	3/4"	
CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION	
			965 19	
	d regulations of the Oil Conservati I with and that the information giv	on APPROVED	, -	
	the best of my knowledge and belie	ef. By Original Sign	ed limery C. Arnold	
- —		TITLE Supervisor Dist. #	8	
OD O'MAL CLOS	MEU E 6 UBEDIA	This form is to be file	This form is to be filed in compliance with RULE 1104.	
OR GINAL SIGNED E.S. OBERLY		1	Inis form is to be filed in compliance with RULE 1104.	

(:ignature)

(Title)

(Date)

Petroleum Engineer

December 2, 1965

ERVATION COMMISSION ALLOWABLE ID.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Plug Back | Same Res'v. Diff. Res'v.

ter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-
Producing Method (Flow, pump, gas li	ft, etc.) R
Casing Pressure	Choke Size
Water - Bbls.	Gdd MCF
	3 COM.
Bbls. Condensate/MMCF	Gravity of Condens de
Casing Pressure	Choke Size
SI 264 6	3/4"
OIL CONSERVA	TION COMMISSION
APPROVED DEC 7 1965	, 19
By Original Signed	Craery C. Arnold
TITLE Supervisor Dist. # 4	
This form is to be filed in a	compliance with RULE 1104.
If this is a request for allow well, this form must be accompa tests taken on the well in accor	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
All sections of this form mu able on new and recompleted we	st be filled out completely for allowells.
Fill out Sections I, II, III, well name or number, or transport	and VI only for changes of owner, er, or other such change of condition.
Separate Forms C-104 must completed wells.	t be filed for each pool in multiply