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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED July 19, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease 28-4 San Juan Unit Well No. 45-26
Unit

1/4 Section NE Letter B Sec. 26 Twp. 28 N Rge. 6 W

Casing: 7" 20 "O.D. Set At 5040 Tubing 2-3/8 "WT. 4.7 Set At 5691
23 Perf. 5688 - 5690

Pay Zone: From 5040 to 5730 Gas Gravity: Meas. Est. .650

Tested Through: Casing X Tubing

Test Nipple 4.026 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 960 Tubing: 951 S. I. Period 10 Days

Time Well Opened: 10:40 A.M. Time Well Gauged: 1:40 P.M.

Impact Pressure: 24.0" WG w/ 187 psig W P on Tubing

Volume (Table I) 8521.6 (a)

Multiplier for Pipe or Casing (Table II) 1.013 (b)

Multiplier for Flowing Temp. (Table III) 41° 1.0186 (c)

Multiplier for SP. Gravity (Table IV) 1.009

Ave. Barometer Pressure at Wellhead (Table V) 6975

Multiplier for Barometric Pressure (Table VI)983

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 8,645

Witnessed by:

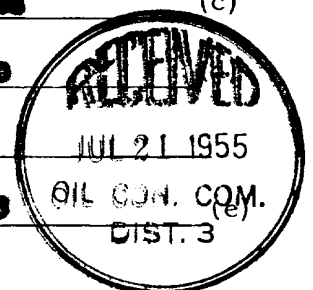
Company:

Title:

Tested by: G. R. Wagner

Company PACIFIC NORTHWEST PIPELINE CORP.

Title: Wellhead Gas Tester



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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