

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/29/57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-6, Well No. 45-26, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
R, Sec. 26, T. 28N, R. 6W, NMPM, Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 6-3-55 Date Drilling Completed 7-9-55
Elevation 6576' G Total Depth 5722 PBTD

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5106 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 80' through 7" casing

Open Hole 5040 - 5722 Depth 5040 Depth 5691
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8645 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 35,400 gals. oil - 37,330 lb. sand

Casing Tubing Date first new
Press. 960 Press. 951 oil run to tanks 11-28-56 (El Paso Natural line)

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Due to mud at 5076, the tubing was perforated on November 19, 1957, with holes
at 5020, 5049, and 5051'. The well was returned to production status on November 19, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC. 3, 1957, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

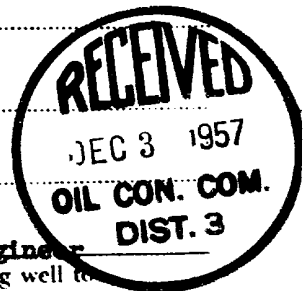
Title Supervisor Dist. # 3

By: B. L. Boyd
B. L. Boyd (Signature)

Title District Production Engineer
Send Communications regarding well to

Name

Address



OIL CONSERVATION COMMISSION

AZTES DIRECT OFFICE

10-5

7

211

1

[Signature]