

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 26, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-6 WELL NO. 29
1/4 SECTION: 990TH UNIT 990TH LETTER A SEC. 27 TWP. 28N RGE. 6W
CASING: 7.0 " O.D. SET AT 5688 TUBING 2.0 " WT. 4.7 SET AT 5662
PAY ZONE: FROM 5688 TO 5680 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST WHIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1004 psig TUBING: 1079 psig S. I. PERIOD 10 days
TIME WELL OPENED: 10:15 A.M. TIME WELL GAUGED: 1:15 P.M.
IMPACT PRESSURE: 47 psig Working pressure on casing 798 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5279



WITNESSED BY: _____ TESTED BY: T. S. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC RESEARCH
No. 100-100000-3

COMMITTEE

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