

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 8, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6, Well No. 29, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Sec. 27, T. 28N, R. 6W, NMPM, Blanco Pool  
Unit Letter

San Juan County. Date Spudded 9-24-55 Date Drilling Completed 10-16-55

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6580 G Total Depth 5688 PBD

Top Oil/Gas Pay 5049 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5124 - 5212; 5568 - 5674

Open Hole Depth Casing Shoe 5688 Depth Tubing 5653

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	167	200
9-5/8	3475	250
7"	5688	400
2"	5653	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5279 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 98,800 gals. water - 100,000 pounds sand

Casing Tubing Date first new Press. 1084 Press. 1079 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: This well was losing production due to fluid accumulation. A tubing stop, control panel and free piston was installed on 8/22/57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

By: B. L. Boyd  
(Signature)

Title: District Production Engineer  
Send Communications regarding well to:

Title: PETROLEUM ENGINEER, DIST. NO. 3

Name: \_\_\_\_\_

Address: \_\_\_\_\_



## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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