

Santa Fe

U. S. LAND OFFICE NM 013657

SERIAL NUMBER

LEASE OR PERMIT No. 28-6

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Address Farmington, New Mexico
Lessor or Tract San Juan Unit 28-6 Field Blanco State New Mexico
Well No. 10 Sec. 25 28R. 6N Meridian N.M.P.M. County Rio Arriba
Location 990 ft. [N] of N Line and 1650 ft. [E] of E Line of Sec 25 Elevation 6579
[S] [W] (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

E. J. CoeDate October 6, 1954

Title

The summary on this page is for the condition of the well at above date: 9-24-54

Commenced drilling 9-5-54 Finished drilling 9-24-54

GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5061 to 5796 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>10 3/4</u>	<u>32.75</u>	<u>8rd</u>	<u>ST & C</u>	<u>222</u>	<u>Howco</u>				
<u>7</u>	<u>20.25</u>	<u>8rd</u>	<u>ST & C</u>	<u>5061</u>	<u>Baker</u>				
<u>2"</u>	<u>4.7</u>	<u>8rd</u>	<u>Youngstown</u>	<u>1076</u>	<u>OL OIL OK CV2 METT</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>222</u>	<u>200</u>	<u>HOWCO</u>		
<u>7</u>	<u>5061</u>	<u>225</u>	<u>HOWCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Gas Drilled

Rotary tools were used from _____ feet to _____ feet, and from 5061 feet to 5796 feet

Cable tools were used from surface feet to 5796 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 3680 MCF

1090# EMPLOYEES

Driller

Driller

V. A. Zarlingo

Driller

Eugene Knowlton

Driller

E. H. LohmannFORMATION RECORD Rose WilliamsonXXXX

Pusher

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2803	2803	Tertiary Sands & Shales
2803	3086	283	Kirtland
3086	3383	297	Fruitland
3383	3503	125	Pictured Cliffs
3503	5000	1492	Lewis
5000	5200	200	Cliffhouse
5200	5556	356	Menefee
5556	5770	214	Point Lookout
TD <u>5770-5796</u>			<u>Marietta</u>

