

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

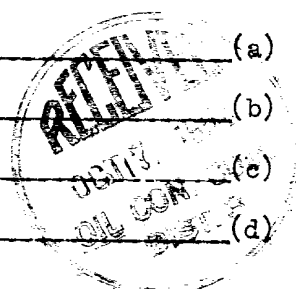
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mezquiteros
COUNTY Rio Arriba DATE WELL TESTED October 4, 1954

OPERATOR Palco Development, Inc. LEASE San Juan 28-6 WELL NO. 10
UNIT
1/4 SECTION: NE LETTER SEC. 25 TWP. 20N RGE. 6W
CASING: 7" O.D. SET AT 5061 TUBING 2" WT. 4.7 SET AT 5765
PAY ZONE: FROM 5061 TO 5796 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1090 psig TUBING: 941 psig S. I. PERIOD
TIME WELL OPENED: 11:00 A.M. TIME WELL GAUGED: 2:00 P.M.
IMPACT PRESSURE: 29 psi
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3682 HCF



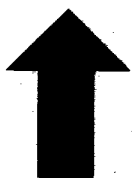
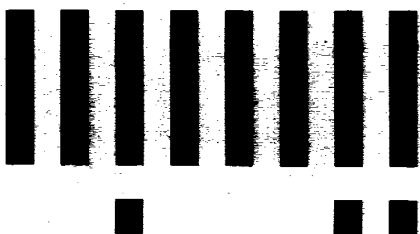
WITNESSED BY: T. R. Grant TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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LTR



Job separation sheet

1. *Phragmites australis* (Cav.) Trin. ex Steud.

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 28-6 Unit

Address Box 997, Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Unit B, Well(s) No. 10, Sec. 25, T. 28N, R. 6W, Pool Blanco

County Rio Arriba Kind of Lease: Federal

If Oil well Location of Tanks None

Authorized Transporter El Paso Natural Gas Company Address of Transporter

Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or ~~Natural Gas~~

from this unit are Malco Products, Inc.

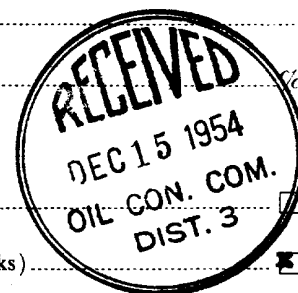
REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

This well was originally drilled by Pubco Dev. Inc. as the San Juan 28-6 Unit #10. El Paso Natural Gas has taken over the operation of the well with name changed as designated above.



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13 day of December 19 54

El Paso Natural Gas Company

Approved FEB 2 1955, 19

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

By [Signature]

Title Petroleum Engineer

Title Oil and Gas Inspector Dist. #3

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE** with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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