
UNITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE NM 013657
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-6 Unit
1 oil gas	8. FARM OR LEASE NAME San Juan 28-6 Unit
well weil dother	9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	10
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
P. O. Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T28N, R6W
AT SURFACE: 990' FNL, & 1650' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ÀPI NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	65 89' CL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completed in one change on Form (ACR).) 2 1981 CIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Ofearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and to this work.)*
A 7" 20-26# Perma-Latch packer Model #12 PL 700 subject well on February 11, 1981 with 22 jts. of 2 3/8" perforated tubing below the packer. of the 90 day evaluation period.	of 2 3/8" tubing and 2 its
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production	DATE2-13-81
(This space for Federal or State office	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	in the second se

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