

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990'N, 1650'E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Sidetrack ☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 20 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-31-82: MOL & RU. Unseated Packer and pulled 2 3/8" tubing. Set retainer @ 4947'. Squeezed cemented open hole w/ 239 cf of cement.
- +1-82: Ran 7" retrievable bridge plug in hole "piggy back" w/ 7" RTTS packer. Isolated casing failure from 3478' to 4642' and at 2635'.
- +2-82: TIH w/7" cement retainer set at 3299. Squeezed cement holes from 3478'- 4642' w/531 cf. cement. TOOH. TIH w/ cement retainer set at 2436' cemented w/177 cf. to isolate Ojo Alamo formation. TOOH. WOC 18 hrs.
- +3-82: Drilled out retainer at 2436'. Pressure tested csg. to 800 psi. OK.
- +4-82: Drilled out retainer at 3299'. Tested casing to 800 psi, ok.
- +5-82: Drilled retainer at 4947'. Drilled out to below 7" casing to 5077'. TOOH. Drilled 21' of 4 3/4" sidetrack hole from 5077' to 5098'. 5 1/2" at 5098' opened hole to 6 1/4"

Continued on Reverse Side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Bradfield TITLE Drilling Clerk DATE April 21, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 20 1982

APR 20 1982

*See Instructions on Reverse Side

NMOCC DIST. 3

FARMINGTON DISTRICT

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-7-82: Drilled to total depth of 6014'. Ran logs with Schlumberger
4-8-82: Ran 146 joints of 4 1/2", 10.5#, KE casing set at 5997'. Float collar set at 5978'. Cemented w/ 252 cf. cement.
4-9-82: Pressure tested to 3500#, Held ok. Perfed Massive & Lower Point Lookout:
5582, 5590, 5597, 5604, 5611, 5618, 5626, 5632, 5645, 5657, 5676, 5691, 5697
5715, 5723, 5735, 5743, 5767, 5807, 5832, 5901, 5920, 5943' w/ 1 SPZ.
Frased w/ 69,000# 20/40 sand, 138,012 gal. wtr. Flushed w/ 3696 gal. wtr.
Perfed Cliffhouse and Menefee:
5096, 5125, 5135, 5154, 5164, 5181, 5198, 5287, 5320, 5374, 5434, 5446' w/ 1 SPZ. Frased w/ 36,000# 20/40 sand, 72,000 gal. wtr. Flushed w/ 6804 gal. wtr.
4-11-82: Blew well.
4-12-82: Ran 188 joints of 2 3/8" tubing set at 5943'. S.N. set at 5911'.