

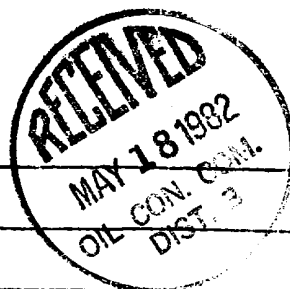
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
PIE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
El Paso Natural Gas CompanyAddress
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6	Well No. 10	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal/for Fee	Lease No. 013657
Location Unit Letter <u>AB</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>28-N</u> Range <u>6-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25
	Twp. 28-N	Rge. 6-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 9-5-54; 3-31-82	Date Compl. Ready to Prod. 9-25-54; 5-5-82		Total Depth 6014'		P.B.T.D. 5978'			
Elevations (DF, RKB, RT, GR, etc.) 6579' GL	Name of Producing Formation Mesa Verde		Top- oil /Gas Pay 5096'		Tubing Depth 5943'			
5582, 5590, 5597, 5604, 5611, 5618, 5626, 5632, 5645, 5657, 5676, 5691, 5697, 5715, 5723, 5735, 5743, 5767, 5807, 5832, 5901, 5920, 5943, 5096, 5125, 5135, 5154, 5164, 5181, 5198, 5287, 5320, 5374, 5434, 5446' W/1 SPZ					Depth Casing Shoe 5997'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	10 3/4"		222'		200			
8 3/4"	7"		5061'		225			
6 1/4"	4 1/2"		5978'		252 cf.			
	2 3/8"		5943'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2047	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shot-in) 724	Casing Pressure (shot-in) 531	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.R. D. Duisco
(Signature)

Drilling Clerk

May 12, 1982

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED
Original Signed by CHARLES GHOLSON
BY
DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

WORKOVER

3-31-82: MOL & RU. Unseated Packer and pulled 2 3/8" tubing. Set retainer @ 4947'. Squeezed cemented open hole w/ 239 cf of cement.

4-1-82: Ran 7" retrievable bridge plug in hole "piggy back" w/ 7" RTTS packer. Isolated casing failure from 3478' to 4642' and at 2635'.

4-2-82: TIH w/7" cement retainer set at 3299. Squeezed cement holes from 3478'- 4642' w/531 cf. cement. TOOH. TIH w/ cement retainer set at 2436' cemented w/177 cf. to isolate Ojo Alamo formation. TOOH. WOC 18 hrs.

4-3-82: Drilled out retainer at 2436'. Pressure tested csg. to 800 psi. OK.

4-4-82: Drilled out retainer at 3299'. Tested casing to 800 psi, ok.

4-5-82: Drilled retainer at 4947'. Drilled out to below 7" casing to 5077'. TOOH. Drilled 21' of 4 3/4" sidetrack hole from 5077' to 5098'. 5 1/2" at 5098' opened hole to 6 1/4".

4-7-82: Drilled to total depth of 6014'. Ran logs with Schlumberger

4-8-82: Ran 146 joints of 4 1/2", 10.5#, KE casing set at 5997'. Float collar set at 5978'. Cemented w/ 252 cf. cement.

4-9-82: Pressure tested to 3500#, Held ok. Perfed Massive & Lower Point Lookout: 5582,5590, 5597,5604,5611,5618,5626,5632,5645,5657,5676,5691,5697,5715, 5723,5735,5743,5767,5807,5832,5901,5920,5943' W/1 SPZ. Fraced w/ 69,000# 20/40 sand, 138,012 gal. wtr. Flushed w/ 3696 gal. wtr.

Perfed Cliffhouse and Meneatee: 5096,5125,5135,5154,5164,5181,5198,5287,5320,5374,5434,5446' W/1 SPZ. Fraced w/ 36,000# 20/40 sand, 72,000 gal. wtr. Flushed w/ 6804 gal. wtr.

4-11-82: Blew well.

4-12-82: Ran 188 joints of 2 3/8" tubing set at 5943'. S.N. set at 5911'.