

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED November 21, 1955

Operator El Paso Natural Gas Lease San Juan 28-6 Well No. 30
Unit 890°N
1/4 Section 1090°E Letter A Sec. 28 Twp. 28N Rge. 6W
Casing: 7 " O.D. Set At 5620 Tubing 2 " WT. 4.7 Set at 5565
Pay Zone: From 4964 to 5084 Gas Gravity: Meas. 5470 Est. 5578
Tested Through: Casing _____ Tubing X
Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1081 psig Tubing: 1087 psig S.I. Period 12 days
Time Well Opened: 11:30 A.M. Time Well Gauged: 2:30 P.M.
Impact Pressure: 51 psig Working pressure on casing 842 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5637

Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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