submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079050-C

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
San Juan 28-6 U#30

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-07339

4. **Location of Well, Footage, Sec., T, R, M**
890'FNL 1090'FEL, Sec.28, T-28-N, R-6-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
99 MAR 23 PM 1:15
070 FARMINGTON NM

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LTL) Title Regulatory Administrator Date 3/22/99

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR 25 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit #30

Blanco Mesaverde
Unit A, Sec. 28, T-28-N, R-6-W
Latitude / Longitude: 36° 38.2242' / 107° 27.99684'
Recommended Tubing Repair Procedure 3/10/99

Project Justification: This well has not been pulled since its 1955 completion. In June 1995, slickline was run, but a choke was not set to check for a hole because the tubing does not have a seating nipple. Lease operator reports indicate a difficulty keeping the well unloaded that seems to be due to a hole low in the tubing string. Another indication of a possible hole is the fact that the well's condensate/gas ratio has been steeply declining since 1996.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. Mesaverde, 2-3/8" tubing set at **5565'** (177 jts). **NOTE: Well does not have a seating nipple.** Broach tubing and set tubing plug in tubing at **5545'**. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **5600'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.

4. TIH with 6-1/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, F-nipple (above 4' pup joint), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Mesaverde perforation at **4964'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **5542'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 3/17/99
Operations Engineer

Approved: Bruce D. Boyd 3.19.99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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