

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **079472**LEASE OR PERMIT TO PROSPECT
San Juan Unit 28-55 - U. S. G. S.
1 - Bville
1 - Div
1 - File

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

GEOLOGICAL SURVEY
NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Phillips Petroleum Co.** Address **Box 939, Aztec, N.M.**Lessor or Tract _____ Field **Blanco** State **New Mexico**Well No. **Mesa 2-30** Sec. **30** T. **28N** R. **5W** Meridian **N.M.P.M.** County **Rio Arriba**Location **990** ft. **(N)** of **1** Line and **990** ft. **(E)** of **1** Line of **Sec. 30** Elevation **6605**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Earl Stum**Date **1-4-55** Title **Dist Sept**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-30-53**, 19____ Finished drilling **9-3-53**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
9-5/8"	19.4	8	Arco	160'	Ball		
HISTORY OF OIL OR GAS WELL							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	162'	200 xx	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Well shut down, operations suspended _____, 19____ Put to producing _____, 19____

after running surface pipe. _____ hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	168 (TD)	168	Sand & shale
Well shut down, operations suspended after running surface pipe.			

{OVER}

16-43094-3

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

017 DR GLE SANDS RD NORTH

FORAS OTAVI MATSUNAGA

CONFIDENTIAL

HISTORY OF OIL OR GAS WELL

RECEIVED AND CONTINUED

PLUCK AND ADAMS

DATE: 12/15/1964

CLASS ALCOHOL

237AC

EMPLOYER

FORMATION RECORD

FROM-

—01

TOTAL FEET

FORMATION

FORMATION RECORD—Continued