N. 4BER OF COP.					
DII	STRIBUTIO	DN			
SANTA FE		1			
FILE			4		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
PROPATION OFFICE		 			
OPERATOR		×3.			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Record Course

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	New 1	l exico	Ja	nuar	y 17,	1963
						(Place)					(Date)	
E AR	E HE	REBY R	EQUESTI	ING AN ALLO	OWABLE FO	R A WELL KN	IOWN .	AS:				
l Par	BO N	atural (as Comp	any Sar	1 Juan 28-	Unit Well No	60	, i n.	NE	.¼	NE	1/4,
L	(Comp	pany or Ope	29	± 28-11	(Lease)	, NMPM.,	Basi	n Dakota				Pool
Vall	Lette	, Sec. •	*************	, 1	, K	, INIVIT INI.,	•••••	· · · · · · · · · · · · · · · · · · ·		•••••		
	Rio A	Arriba		County. Da	ate Spudded	11-7-62	Date	Drilling Co	mpleted	••••	TT-53	-02
Please indicate location:		Elevation	6715 G	Total	Depth	0012			[33]			
D	С	В	A			PerfName	of Prod.	Form.	DEKOCE	-		
		1	x	PRODUCING I		manc 88.7000	26.70	hn_h6.70	7lı_80 •			
- F	F	G	H	Perforation	s 7702-00;	7876-88;7922- Depth	20;19	40-40, (7	Depth			
E	•	4		Open Hole	None	Depth Casin	ng Shoe	8012	Tubing		7941	
				OIL WELL TE	<u>st</u> -						,	~h _ l
L	K	J	I	Natural Pro	d. Test:	bbls.oil,	bt	ols water in	hrs	·,	min- :	Choke Size
	l	ı				re Treatment (afte						
M	N	0	P	€		bbls.oil,					Choke	•
			:	İ			_ `					
	130	N 175		GAS WELL TE		1-			.	٠.		
990'1	/ F0	OTAGE)				MCF/I				(e Si:	ze	
	•		nting Reco			back pressure, et						
Siz	•	Feet	SAX			re Treatment:				rs flo	owed	
9 5/8	ş"	295	210	Choke Size_	3/4"_Metho	d of Testing:	Calcu	lated A.	0.5.			
<i>7</i> 7/ 9					cture Treatmen	t (Give amounts of	materia	ıls u sed, su	ch as acid	l, wat	ter, oil	and
4 1/	2"	8000	576			t (Give amounts of					- 	
2 3/	/8"	7941		Casing 206	8 Tubing	2445 Date first oil run to	t new o tanks					
 				- 641 Tresers	R) Y	aso Natural	Gas Co	moanv	شع فغير		14.	
	ļ			ı	127 1	aso Natural	Gas Co	mpany			- 200	
	¥			Gas Transpo					1 6 4 5		i	<u> </u>
Cemari	£\$:								JAN	<u> </u>	٠٠٠٠ ٢٠٠٠ و د د د د د د د د د د د د د د د د د	}
• • • • • • • • • • • • • • • • • • • •	••••••		••••••		••••••			A CABA		*		
					••••••	٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	o the bes	t of my kno	wiedse.		العالم المالية العالم المالية	
I	hereby	certify th	nat the inf	formation gives	a above is tru	e and complete to	o Nata	ral Gas	Compan	., Y	ا بر کیمید	
/pprov	ed!	AN 23 19	103	•••	, 19	El Pas	(C	Company or (Operator)		about the same of	
					ON	But O DIOUTA	0.10					
	OII	CONSE	RVATIO	N COMMISSI	ON	By: ORIGINAL	SIGNE	U (Sighiou	HANALLY			
.	Orie	ginal Si	aned En	nery C. Ār	nold	Title Petrol	eum B	gineer				
•						** **	d Comn	nunications rly	regarding	well	1 to:	
, 1UC	SWHE!	LTINGE, LETTE		••••••••••••••					ton M-	er 11	an iva	
						AddressBox	י האגל	T STUTUE!	عالا و. الماليانيا		اللقال هتا	