

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1190' FEL, Sec. 29, T-28-N, R-5-W, NMPM

5. Lease Number

SF-079521A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

Well Name & Number

San Juan 28-5 U #60

9. API Well No.

30-039-07341

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

2-1-99 MIRU. ND WH. NU BOP. Donut stuck. SDON.

2-2-99 Free donut. TIH, attempt to free seal assembly. TIH w/free point. TOOH.

TIH w/chemical cutter. Chemical cut tbg @ 7738'. TOOH w/80 jts tbg. SDON.

2-3-99 TOOH w/rest of tbg. TIH, tag pkr @ 7743'. Establish circ. Pkr fell down hole.  
Push pkr to 7974'. Circ hole clean. SDON.

2-4-99 TOOH. TIH w/fishing tools, tag fish @ 7974'. TOOH w/fish & fishing tools.  
SDON.

2-5-99 TIH w/RBP & pkr; set RBP @ 7722', set pkr @ 7660'. PT RBP to 1000 psi/15  
min, OK. Circ hole clean. Load backside w/mist. PT csg to 1000 psi, failed.  
Made multiple tool settings. SDON.

2-6-99 Isolate csg leak @ 2747-2779'. TOOH w/pkr. TIH to 2842'. Pump 25 sx Class "B"  
neat cmt w/2% calcium chloride @ 2512-2842'. Sqz to 1000 psi. SD for Sunday.

2-8-99 TOOH. TIH w/3 7/8" bit to TOC @ 2743'. Drill cmt @ 2743-2905'. Circ hole clean.  
PT csg to 1000 psi, failed. TOOH. TIH w/FB pkr, set @ 2715'. PT csg to 1000  
psi, OK. Reset pkr @ 2747'. PT csg to 1000 psi, failed. TOOH w/pkr. SDON.

2-9-99 TIH, pump 25 sx Class "B" neat cmt @ 2804' in 4 1/2" csg. TOOH to 2122'. Sqz to  
1000 psi. WOC. SDON.

2-10-99 TOOH. TIH w/3 7/8" bit to TOC @ 2564'. Drill cmt @ 2564-2836'. Circ hole clean.  
PT csg to 1000 psi/15 min, OK. TIH, SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/16/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 1999

NMOCO

FARMINGTON FIELD OFFICE  
BY [Signature]

2-11-99 TOOH. TIH w/retrieving tool to RBP @ 7732'. Latch RBP, TOOH. SDON.  
2-12-99 TIH, blow well & CO to PBTD @ 8012'. SD for weekend.  
2-15-99 TOOH. TIH w/251 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7938'. Blow well & CO.  
RD. Rig released.