

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
AUG 26 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas		OGRID Number		014538		
		P.O. Box 4289 Farmington, NM 87499						
Contact Party		Peggy Bradfield		Phone		(505) 326-9700		
Property Name		SAN JUAN 28-5 UNIT		Well Number		API Number		
				60		300390734100		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
A	29	028N	005W	990	FNL	1190	FEL	RIO ARriba

II. Workover

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
2/99	BASIN DAKOTA
Date Workover Completed	
2/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)

) ss.

County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature

Peggy Bradfield

Title

Reg. Adm.

Date

8-17-99

SUBSCRIBED AND SWORN TO before me this

24th

day of

August

1999

Mae Benallegan

Notary Public

My Commission expires:

6/14/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

of this Approval and certifies that this Well Workover Project was completed on *2/15/99*

Signature District Supervisor

SS. 3

OCD District

3

Date

9/30/99

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1190' FEL, Sec.29, T-28-N, R-5-W, NMPM

5. Lease Number

SF-079521A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 Unit

San Juan 28-5 U #60

9. API Well No.
30-039-07341

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

2-1-99 MIRU. ND WH. NU BOP. Donut stuck. SDON.
2-2-99 Free donut. TIH, attempt to free seal assembly. TIH w/free point. TOOH.
TIH w/chemical cutter. Chemical cut tbg @ 7738'. TOOH w/80 jts tbg. SDON.
2-3-99 TOOH w/rest of tbg. TIH, tag pkr @ 7743'. Establish circ. Pkr fell down hole.
Push pkr to 7974'. Circ hole clean. SDON.
2-4-99 TOOH. TIH w/fishing tools, tag fish @ 7974'. TOOH w/fish & fishing tools.
SDON.
2-5-99 TIH w/RBP & pkr; set RBP @ 7722', set pkr @ 7660'. PT RBP to 1000 psi/15
min, OK. Circ hole clean. Load backside w/mist. PT csg to 1000 psi, failed.
Made multipte tool settings. SDON.
2-6-99 Isolate csg leak @ 2747-2779'. TOOH w/pkr. TIH to 2842'. Pump 25 sx Class "B"
neat cmt w/2% calcium chloride @ 2512-2842'. Sqz to 1000 psi. SD for Sunday.
2-8-99 TOOH. TIH w/3 7/8" bit to TOC @ 2743'. Drill cmt @ 2743-2905'. Circ hole clean.
PT csg to 1000 psi, failed. TOOH. TIH w/FB pkr, set @ 2715'. PT csg to 1000
psi, OK. Reset pkr @ 2747'. PT csg to 1000 psi, failed. TOOH w/pkr. SDON.
2-9-99 TIH, pump 25 sx Class "B" neat cmt @ 2804' in 4 1/2" csg. TOOH to 2122'. Sqz to
1000 psi. WOC. SDON.
2-10-99 TOOH. TIH w/3 7/8" bit to TOC @ 2564'. Drill cmt @ 2564-2836'. Circ hole clean.
PT csg to 1000 psi/15 min, OK. TIH, SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/16/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

2-11-99 TOOH. TIH w/retrieving tool to RBP @ 7732'. Latch RBP, TOOH. SDON.
2-12-99 TIH, blow well & CO to PBTD @ 8012'. SD for weekend.
2-15-99 TOOH. TIH w/251 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7938'. Blow well & CO.
RD. Rig released.

Browsing: San Juan 28-5 # 60
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

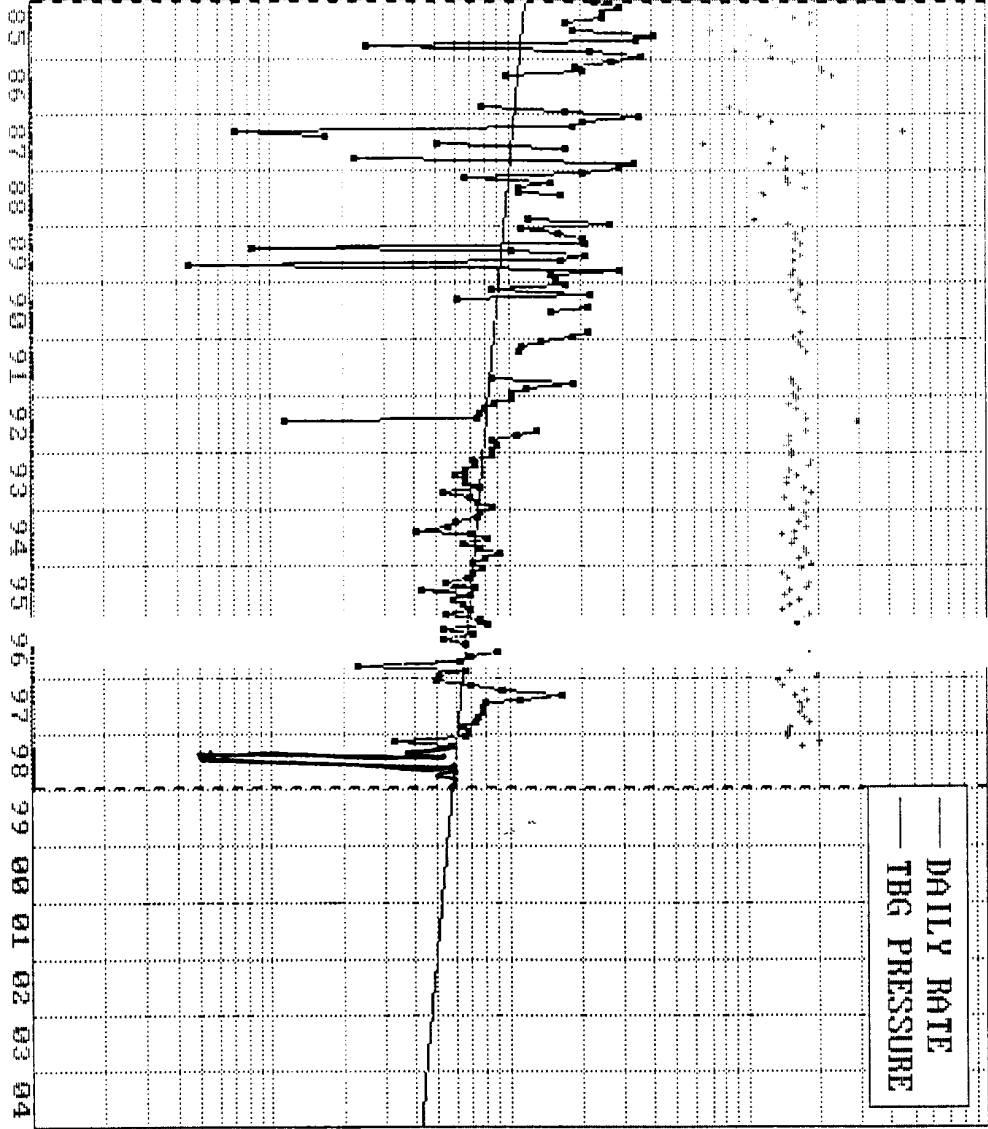
--DATE-- ----OIL---- ----GAS----

_____ Bbl _____ Mcf _____

11/30/97	2015
12/31/97	2077
1/31/98	2070
2/28/98	1032
3/31/98	1795
4/30/98	1791
5/31/98	157
6/30/98	1813
7/31/98	1967
8/31/98	1476
9/30/98	1779
10/31/98	2090

0.1	1	10	100	*OIL
0.001	0.01	0.1	1	*WATER/GAS
1	10	100	1000	*GAS
1	10	100	1000	*WATER

Expected Production Before Workover
 SAN JUAN 28-5 UNIT : 60 : 50694A-1



— DAILY RATE
 — TBG PRESSURE

Prop 232 *
 ○ *WATER Bbls/d

Major = GAS

COMP NAME	DISP MO	WELL CD	GRS GAS PROD
SAN JUAN 28-5 UNIT 60	3/31/99	5069401	6218.24
SAN JUAN 28-5 UNIT 60	4/30/99	5069401	5328.55
SAN JUAN 28-5 UNIT 60	5/31/99	5069401	5215.33
SAN JUAN 28-5 UNIT 60	6/30/99	5069401	5018.76
SAN JUAN 28-5 UNIT 60	7/31/99	5069401	0
SAN JUAN 28-5 UNIT 60	8/31/99	5069401	0
SAN JUAN 28-5 UNIT 60	9/30/99	5069401	0