

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 9, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company** San Juan 28-5 Unit, Well No. 46, in SW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 25, T. 28-N, R. 5-W, NMPM, Blanco Mesa Verde Pool

Rio Arriba County. Date Spudded 10-23-60 Date Drilling Completed 11-3-60  
Elevation 6775 Total Depth 6109' C.O. 6086  
P.B.T.D.

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1340 N. 2349 E

Top Oil/Gas Pay 5894' (Part) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5894-5904; 5908-5916; 5954-5964;

Perforations 5982-5986; 5994-5998; 6032-6038

Open Hole None Depth 6102 Casing Shoe 6102 Depth 6086 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>10 3/4"</u>	<u>121</u>	<u>150</u>
<u>7"</u>	<u>3883</u>	<u>70</u>
<u>2 7/8"</u>	<u>6092</u>	<u>180</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1999 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,000 gal water & 40,000 # sand

Casing 1134 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 14 1960, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**El Paso Natural Gas Company**  
(Company or Operator) **DIST. 3**

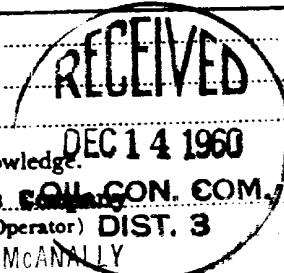
By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

**Petroleum Engineer**

Title \_\_\_\_\_ Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

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SANTA FE

FILE

U.S.G.S.

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