

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
55 SEP 25 PM 3:17

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1340' FNL, 2349' FEL, Sec.25, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079520A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #46
9. API Well No.
30-039-07342
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add pay to the Mesaverde formation of the subject well by setting a cast iron bridge plug above the Point Lookout, perforating and fracture treating the Cliff House/Menefee. The well will then be returned to production.

RECEIVED
OCT 10 1996
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed James Stappard (LLL8) Title Regulatory Administrator Date 9/24/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

APPROVED
OCT 2 1996
Chip Harraden
for

San Juan 28-5 Unit #46 Unit G, Sec 25, T-28-N, R-5-W

Location: 1340' FNL, 2349' FEL
Rio Arriba County, NM

Latitude: 36-38-8
Longitude: 107-18-28

Current Field: Blanco Mesaverde
Spud: 10/23/60
Elev GL: 6775'
TD: 6109'

Logs Run: ES, Ind, GR
Completed: 11/29/60
Elev KB: 6785'
PBTD: 6086'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
15"	10-3/4"	32.75#	SW	133'	150 sks	Surf (Circ)
8-3/4"	7"	23#	Class B	3895'	70 sks	
6-1/4"	2-7/8"	6.4#	J-55	6102'	180 sks	4200' (TS)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
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TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
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FORMATION TOPS:

Ojo Alamo	3105'	Pictured Cliffs	3712'	Pt Lookout	5893'
Kirtland	3232'	Cliffhouse	5436'	Gallup	—
Fruitland	3447'	Menefee	5545'	Dakota	—

Completions:

Mesaverde - Point Lookout

Perfs: 5894-5904, 5908-16, 5954-64, 5982-86, 5994-98, 6032-38

Frac: 79,000 gals slickwater & 40,000# sand + balls.

SIWHP: 1134 psi Gauge: 833 MCFD

Cementing Information

10-3/4" casing cemented w/ 150 sks 50/50 Diamix, 2% CaCl₂.

7" casing cemented w/ 70 sks regular cement, 2% CaCl₂, 1/4 cu ft Strata-Crete "6" /sk.

2-7/8" casing cemented w/ 180 sks regular cement, 1/4 cu ft fine Gilsonite /sk, 1/8# Flocele /sk, & 4% gel.

Workover History:

N/A

SAN JUAN 28-5 UNIT #46

Unit G, Section 25, T-28-N, R-5-W
Lat. 36-38-8, Long. 107-18-28

CURRENT WELLBORE SCHEMATIC

