DISTRIBUTION SANTA FE FILE  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE  OPERATOR  PROBATION OFFICE  Dr. Sam G. Dunn Address Reason(s) for filing (ficher proper box) New Well Reason(s) for filing (ficher proper box) New Well Change of ownership give name and address of previous owner Scoony Nobil Oil Co., Inc., P. O. Box 3371, Durango, Colors  II DESCRIPTION OF WELL AND LEASE Lease Name UICATILL Lease No. Unit Letter  Range IV New Well Contract \$241  Description  To South Line and 1980  Feet From The South Line and 1980  Feet From The West Number of Address (Give address to which approved copy of this form is to be sent) Shell Oil Company Nome of Authorized Transporter of Classinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Shell Oil Company Nome of Authorized Transporter of Classinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Shell Oil Company Nome of Authorized Transporter of Classinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  If this production is commingled with that from any other lease or pool, give commingling order number		5-NHOCC		
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Change of operators  PRONATION OFFICE  Dr. Sam G. Dunn  Address  1312 Main Street, Jabbook, Texas  Reserving for thing (free prepare hos)  New Worl  If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND LESS  DOUGH CONTROL OF PRONT OF CONTROL OF PRONT The Boulder Mances  If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND LESS  DOUGH CONTROL OF PRONT OF THE LAND LESS  DOUGH CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  DOUGH CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  MAD CASE AND CONTROL OF THE LAND LESS  BOULD LESS  BOULD CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  BOULD CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  BOULD CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  BOULD CONTROL OF THE LAND LESS  BOULD CONTROL OF THE LAND LESS  BOUGH CONTROL OF THE LAND LESS  AND CASE AND CONTROL OF THE LAND LESS  BOULD CONTROL OF THE LAND LE		$_{-\mid}$ AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL (	GAS
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Dr. Sam G. Dunn   Dr. Sam G.		4	Change of operator	_
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Description of West Labbook, Texas   Sam G. Dunn   Dogs at 1018	1,		Dr. Sam G. Duni	2-19-68
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New Word	1312 Main Street,	•	Lubbook, Texas 79	
Contempted in Coveredity Contempted Contempt	Reason(s) for filing (Check proper box	·)	Other (Please explain)	
If change of ownership give name and address of previous owners of the previous owners owners of the previous owners of the previous owners of the previous owners	New Well	Change in Transporter of:		
II. Change of ownership give name and address of previous owner Bocony Mobil Oil Co., Inc., P. O. Box 3371, Durango, Colori II. DESCRIPTION OF WELL AND LEASE Lease Name JUGRIIILE Lease No. Well No. Food Name, Including Formation State, Federal or Fee (Indian) Location  Contract #241 5 Boulder Mancos  Kind of Lease Pederal Scate, Federal or Fee (Indian) Location  Chil Letter K : 1980 Feet From the South Line and 1980 Feet From the West Line of Section 14 Township 28M Range 1W , INDIA, Rio Arriba County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CLI W or Condenses to The Contract of Cli W or Condenses to The Condenses to T	Recompletion	Oil Dry	Gas	
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Unit Letter	II. DESCRIPTION OF WELL AND Lease Name JICALI	LEASE Lease No. Well No. Pool 1	Name, Including Formation	Kind of Lease Federal
Unit Letter X : 1980 Peet From The South Line and 1980 Feet From The West Line of Section 14 Township 28N Range 1W .NMPM, Rio Arriba County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Andersed Transporter of CIL Township 28N Range 1	Boulder Contra	ct #241 / 5 Bo	ulder Mancos	State, Federal or Fee (Tndian)
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Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  If well production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling or der number:  If this production is commingled with that from any other lease or pool, give commingling or der number:  If this production is commingled with that from any other lease or pool, give commingled with the give commingle with the give commingled with the give commingle with the give commingle with the give commingle	Name of Authorized Transporter of Cil		Address (Give address to which approx	1
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Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  ACTUAL Prod. Testing Method (pitat, back pr.)  Tubing Pressure  Casing Pressure  Choke Size	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  NEWENTING RECORD  DEPTH SET  after recovery of total volume of load oil of depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  ATR 7  1066  Choke Size	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil adepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- ft, etc.)
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Ar 8 7 1066  Testing Method (pitat, back pr.)  Tubing Pressure  Casing Pressure  Choke Size	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil adepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- ft, etc.)
Actual Prod. Test-MCF/D Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  APR 7 1000  Testing Method (pitat, back pr.)  Tubing Pressure  Casing Pressure  Choke Size	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- ft, etc.)   Choke Size
Actual Prod. Test-MCF/D Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  APR 7 1000  Testing Method (pitat, back pr.)  Tubing Pressure  Casing Pressure  Choke Size	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- ft, etc.)   Choke Size
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Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure	give location of tanks.  If this production is commingled will.  COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test.  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowers, etc.)  Choke Size   Gas-MCF
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY LEWIS C. JAMESON

(Signature) Agent (Title)

April 1, 1966

Origina! Signed Emery C. Arnold Supervisor Dist. # 3

1966

APPROVED MAR 7

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMINISION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.