NO. OF COMIES RECEIVED			
DISTRIBUTION			
SANTA FE		7	
FILE		1	4
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		8	
PRORATION OFFICE			

	SANTA FE /		ONSERVATION COMMISSIC FOR ALLOWABLE	N Form C-104 Supersedes Old C-104 and C-110
. (FILE / L	KEGOEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		JRAL GAS
	LAND OFFICE			
	TRANSPORTER OIL /	_		
	GAS	_		
	OPERATOR 8	4		
1.	PRORATION OFFICE	<u> </u>		
	Tesoro Petroleum C	'ornoration		
	Address	or por action	· · · · · · · · · · · · · · · · · · ·	
	408 First State Bank	Bldg., Abilene, Texas	3 79604	
	Reason(s) for filing (Check proper box	/	Other (Please expl	zin)
,	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership 🛆	Casinghead Gas Conder	nsate	
	If change of ownership give name	D 101 1 115 7 6		_
	and address of previous owner	Paul Slayton, 115 E. C	ountry Club Rd	Roswell, New Mexico 88201
44.	DESCRIPTION OF WELL AND Lease Name Jierrila	Well No. Pool Name, Including F	ormation Kind	of Lease No.
	Boulder Contract #	241 5 Boulder Man	ICOS Stat	e, Federal or Fee Indian
	Location			
	Laurier K . 19	80 Feet From The South Lin	e and 1980 F	et From The West
	,		· · · · · · · · · · · · · · · · · · ·	
	Line of Section 14 To	wnship 28N Range	1W , NMPM,	Rio Arriba County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is (C)	
	Name of Authorized Transporter of Oi.	or Condensate	j	ich approved copy of this form is to be sent)
	Shell Oil Company Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		Dr., Farmington, New Mexich approved copy of this form is to be sent)
	Vews of Whitelized Liquispoiler of Ca	anduedd Gda [Vagiess (itte aggress to mit	ich approved copy of this form is to be sent)
		Unit Sec. Twp. Pge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	N 14 28N 1W	No	1
	COMPLETION DATA	ith that from any other lease or pool,	give comminging order num	Det:
		Oil Well Gas Well	New Well Workover D	epen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on — (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	
			CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
v.	Perforations	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET	Depth Casing Shoe
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of opth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET	Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET Ster recovery of total volume of opth or be for full 24 hours Producing Method (Flow, pure)	Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allow-
٧.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of opth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET Ster recovery of total volume of opth or be for full 24 hours Producing Method (Flow, pure)	Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure	SCEMENTING RECORD DEPTH SET Ster recovery of total volume of pith or be for full 24 hours) Producing Method (Flow, pur Casing Pressure)	Depth Casing Shoe SACKS CEMENT Load oil and must be equal to or exceed top allow- Choke Sacra 8 1972 Cas-MSI-P 8 1972
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