

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

6/18/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co., San Juan 28-7, Well No. 31, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 20, T. 28N, R. 7W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 6/16/55 Date Drilling Completed 7/4/55

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5991 G Total Depth 4910 PBTB

Top Oil/Gas Pay 4230 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4147 - 4910 Depth 4147 Depth 4884
Casing Shoe 4147 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: 394 MCF/Day; Hours flowed 6 Choke Size 2" open

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 4116 MCF/Day; Hours flowed 6

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,500 Gals. No. 2 diesel oil; 26,200 lb. sand

Casing Tubing Date first new Press. 1025 Press. 1046 oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>171'</u>	<u>125</u>
<u>7</u>	<u>4147'</u>	<u>500</u>
<u>2</u>	<u>4884'</u>	

Remarks: Because well became bridged, perforated 2" tubing with 2 holes at 4315 feet depth. Well put back on production 4/16/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Tony King
(Signature)

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____

