

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 9, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-6, Well No. 87, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M 20, T. 28N, R. 6W, NMPM., Blanco Pool  
Unit Letter

Rio Arriba County. Date Spudded 3-4-58 Date Drilling Completed 3-18-58

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X |   |   |   |

800'S, 800'W

Tubing, Casing and Cementing Record

| Size    | Feet  | Sax |
|---------|-------|-----|
| 10 3/4" | 181'  | 200 |
| 7 5/8"  | 3495' | 200 |
| 5 1/2"  | 2277' | 125 |
| 1 1/4"  | 5602' | --- |

Elevation 6528' Total Depth 5677' PBD

Top Oil/Gas Pay 4962 (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4962-66, 4970-80, 4994-5004, 5008-12, 5050-54,  
5076-84, 5088-92, 5242-48, 5474-88, 5492-5504,  
Perforations 5510-34, 5532-46, 5550-66, 5572-82, 5584-98, 5602-06, 5614-22

Open Hole None Depth 5677' Casing Shoe 5602' Depth 5614-22

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6141 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 126,000 gal. water.

Casing 1103# Tubing 1097# Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Co.

Remarks: This well was originally drilled by Pacific Northwest Pipeline Corp. as San Juan 28-6 Unit No. 87-20. This well is within the limits of the San Juan 28-6 Unit. Therefore,

El Paso Natural Gas Co. has taken over operations of this well with name changed to El Paso Natural Gas Co. San Juan 28-6 Unit No. 87.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 11 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. C. Johnson OIL CON. COM.  
(Signature) DIST. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

# OIL CONSERVATION COMMISSION

AREA DISTRICT OFFICE

No. Conservation Report 5

CONSERVATION

DATE SUBMITTED 2

REPORT BY 1

REVIEWED BY 1

DATE OF REVIEW 1

U. S. G. O.

Transcribed

File 1

