

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. December 16, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7, Well No. 54, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 22, T. 28N, R. 7W, NMPM., Blanco-Mesa Verde Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

County. San Juan Date Spudded 7-10-56 Date Drilling Completed 7-29-56
Elevation 6783 Ground Total Depth 5945 PBTD C/O - 5850

Top Oil/Gas Pay 5083 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5634-42, 5650-70, 5694-5704, 5720-40.

Perforations 5080-96, 5116-34, 5142-54, 5180-90, 5210-30,
Open Hole _____ Depth _____ Casing Shoe 5940 Tubing 5831

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOF - 9269 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 127,800 gal. water, 120,000 lb. sand

Casing _____ Tubing _____ Date first new
Press. 1088 Press. 1071 oil run to tanks March 21, 1957

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: A complete piston installation was completed on this well and it was returned to maximum production on December 5, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 17 1957, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

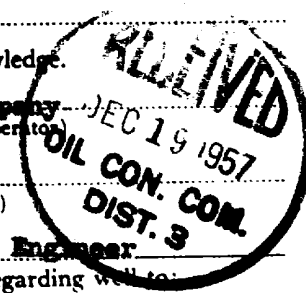
By: B. L. Boyd
(Signature)

Title District Production Engineer

Send Communications regarding well to:

Name _____

Address _____



OIL COMPANY

RECEIVED

APR 11

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