

A 10x10 grid with a small circle in the bottom-left cell.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company 1st Nat. Bank of Okla. Address 1000 Broadway, Okla. City
 Lessor or Tract Sec. 36, T. 36 N., R. 10 E., S. 10 Field Blanco State Oklahoma
 Well No. 10 Sec. 36 T. 36 N. R. 10 E. Meridian 6-3-11 County Adair
 Location 200 ft. N. of 1 Line and 100 ft. E. of 1 Line of Section 36 Elevation 600

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5100 to 5150
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 1/4	32.75	8	API	21.00	100				API Se
7	24.25	8	API	1227.00	100				Perforation
2	1.7	8	API	1227.00	100				Used Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	13.	20	100	100	
7	1067.10	40	100	100	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4.2 - 11 lb		ANFO	200 lbs			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing	19
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The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 32,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 111

EMPLOYEES

_____, Driller

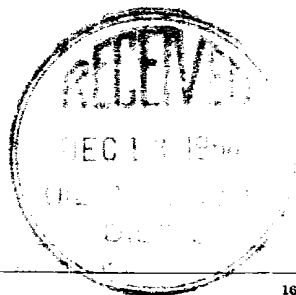
_____, Driller

FORMATION RECORD

[illegible]

(OVER)

16-43094-3



FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of pehrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

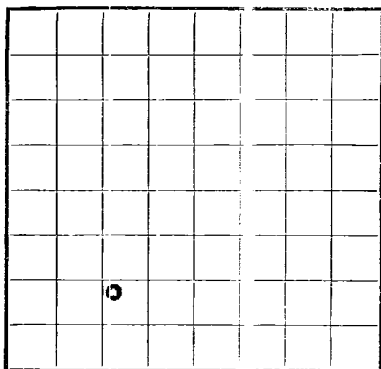
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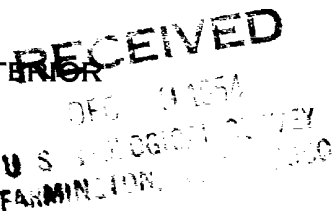
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Santa Fe

U. S. LAND OFFICE NM 13657

SERIAL NUMBER San Juan
LEASE OR PERMIT TO PROSPECT 22-6 Unit

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Co Address Farmington, New Mexico
Lessor or Tract Public Development, Inc. Field Blanco State New Mexico
Well No. 18 Sec. 24 T. 28N R. 6E Meridian P.M.M. County Rio Arriba
Location 790 ft. N. of 3 Line and 1350 ft. E. of 2 Line of Section 24 Elevation 6568
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. AbelDate December 7, 1954

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling November 5, 1954 Finished drilling November 23, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5063 to 5757(G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	3rd	Spang	213.98	Howco				Surface
7	22.23	3rd	CP & Spang	5067.90	Howco				Production
2	14.7	3rd	Spang	5797.69	Howco				Prod tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	213.98	200	double plug		
7	5067.90	200	double plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5024 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

(Completed)

DATES

November 25, 1954 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3221 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, bs. per sq. in. 1291

EMPLOYEES

E. L. Widens, Fisher, Driller J. J. Loreman, Driller
T. Stakely, Driller John Brown, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2795	2795	Tertiary
2795	3110	315	Kirtland
3110	3275	265	Fruitland
3275	3496	121	Pictured Cliffs
3496	5001	1505	Lewis
5001	5196	195	Cliff House
5196	5343	347	Benefee
5343	5757	214	Point Lookout
5757	5757	67	Bancos

