

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SLM

APR 17 1995
OIL & GAS
BUREAU

Sundry Notices and Reports 95 APR 13 PM 2:45

670 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790'FSL, 1850'FWL, Sec.24, T-28-N, R-6-W, NMPM

5. Lease Number

NM-013657

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #18

9. API Well No.

30-039-07349

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Sidetrack Workover

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

3-16-95 MIRU. ND WH. NU BOP. TOO H w/186 jts 2 3/8" tbgs. SDON.

3-17-95 TIH w/7" csg scraper to 5019'. TOO H. TIH w/7" cmt retainer, set @ 5019'. PT tbgs to 1500 psi, OK. Load tbgs w/197 bbl wtr. PT tbgs to 1000 psi/15 min, OK. Sting into cmt retainer. Pressure up backside to 500 psi. Plug #1: pump 196 sx Class "B" cmt below cmt retainer. Spot 5 sx Class "B" cmt above cmt retainer. Try to reverse out cmt. Circ hole clean down tbgs & up csg w/226 bbl wtr. Circ 18 bbl cmt to surface. TOO H. SDON.

3-20-95 Ran CEL-CCL @ 0-4953' w/1000 psi on csg. TOC @ 475'. POOH. ND BOP. NU WH. RD Rigs released.

3-31-95 MIRU. ND WH. NU BOP.

4-1-95 TIH, drill cmt & cmt retainer @ 4987-5078'. Circ hole clean. POOH. TIH w/downhole motor. Time drill @ 5078-5080'.

4-2-95 TOO H w/downhole motor. TIH w/new downhole motor. Time drill @ 5080-5150'. TOO H.

4-3-95 TIH w/drill pipe, tag @ 5128. Circ & ream to 5150'. Drill @ 5150-5906'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 4/11/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

APR 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 4-4-95 Drill from 5906' to TD @ ~~6050~~' . TOO H. RU, ran AIG-LDT-CNL-TMT-GR @ 5068-6060' . RD. TIH to 6050' . No fill. TOO H. TIH w/136 jts 10.5# K-55 STC csg, landed @ 6050' . Cmt d w/75 sx Class "B" 50/50 poz w/3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (98 cu.ft.) . Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.) . Displace w/96 bbl wtr. ND BOP.
- 4-5-95 Set csg slips. NU WH. NU BOP. WOC. TIH, tag cmt @ 5878' . Drill cmt @ 5878-6050' . Role hole w/1% KCl wtr. Spot 300 gal 15% HCl. TOO H. RU, running VDL-CBL-DCL.
- 4-6-95 Ran VDL-CBL-DCL @ 3982-6009' , TOC @ 4182' . RD. Perf Point Lookout @ 5528, 5538, 5540, 5554, 5557, 5561, 5564, 5572, 5579, 5582, 5593, 5601, 5621, 5631, 5641, 5655, 5673, 5708, 5710, 5803, 5825, 5836, 5912, 5923 w/24 holes total. Frac Point Lookout w/130,000# 20/40 Arizons sd, 134,400 gal slk wtr. Perf Cliff House @ 5134, 5146, 5148, 5158, 5162, 5171. Gun failed. Chgd gun. Perf 5174, 5187, 5189, 5195, 5200, 5202, 5217, 5302, 5413, 5443 w/16 holes total. RD. Frac Cliff House w/53,000# 20/40 Arizona sd, 69,132 gal slk wtr. CO after frac.
- 4-7-95 Blow well & CO. TIH, drill CIBP @ 5500' . POOH above Cliff House perfs. CO.
- 4-8/10-95 Blow well & CO.
- 4-11-95 Blow well & CO. TIH w/189 jts 2 3/8" 4.7# J-55 tbg, landed @ 5931' . ND BOP. NU WH. RD. Rig released.