

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED August 23, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 WELL NO. 26

990'S UNIT
1/4 SECTION: 910'W LETTER M SEC. 24 TWP. 28N RGE. 7W

CASING: 7.0 " O.D. SET AT 4895 TUBING 2.0 " WT. 4.7# SET AT 5664

PAY ZONE: FROM 4895 TO 5690 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED [X] []
(Spring) (Monometer)

OBSERVED DATA

Tubing began to unload live oil and diesel fuel in four minutes.

SHUT IN PRESSURE: CASING 1061 psig TUBING: 920 psig S. I. PERIOD 8-11-55

TIME WELL OPENED: 12:01 P.M. TIME WELL GAUGED: 3:01 P.M.

IMPACT PRESSURE: 28.5 psig Working Pressure on Tubing 117 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V) (e)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3624

WITNESSED BY: TESTED BY: T. B. Grant

COMPANY: El Paso Natural Gas Company

TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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