

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079290
LEASE OR PERMIT TO PROSPECT 14-08-001-459

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1355
AL SURVEY
NEW MEXICO

X									

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 28-7 Unit Field Blanco State New Mexico
Well No. 26 Sec. 24 T28N R. 7W Meridian NMPM County Rio Arriba
Location 990 ft. [N.] of S Line and 910 ft. [E.] of W Line of Section 24 Elevation 6587'
rock rock (Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed J. F. Zedlach
Date September 14, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling July 23 19 55 Finished drilling August 10 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3294 to 3368 (G) No. 4, from 5460 to 5650 (G)
No. 2, from 4935 to 5095 (G) No. 5, from to
No. 3, from 5095 to 5460 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	163'	Howco				Surface
7"	23	8 RD	J-55	580'					
7"	20	8 RD	J-55	525'	Baker				Prod. Csg.
2"	4.7#	8 RD	J-55	5652'					Prod. Tng.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	177'	125	Circulated		
7"	4895'	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 4895 feet, and from 4895 feet to 5690 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----August 11-----, 19--55----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,624,000 ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 1061 -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1285	1285	Tan cr-grn ss w/thin sh breaks.
1285	1930	645	Variegated sh w/thin ss breaks.
1930	2575	645	Tan to gry cr-grn ss interbedded w/gry sh.
2575	2595	20	Ojo Alamo ss. White cr-grn s.
2595	3033	438	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3033	3294	261	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3294	3368	74	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3368	4935	1567	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4935	5095	160	Cliff House ss. Gry, fine-grn, dense sil ss.
5095	5460	365	Menefee form. Gry, fine-grn s, carb sh & coal.
5460	5650	190	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5650	5690 TD	40	Mancos formation. Gry carb sh.

STATE GETTING
CONSTITUTION AND GOVERNMENT
YET BUSY ASIDE

[illegible]

FROM 96 271 3 240 50 110

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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FORMATION RECORD—Continued