

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 10 1986

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.  
See also space 17 below.)  
At surface

990' FSL, 910' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6577' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan Unit 28-7

8. FARM OR LEASE NAME

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., E., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T28N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/21/86 MIRU, commence operations @ 5:00 PM on 2/21/86. Kill well, ND tbg head, NUBOP's. Pull donut loose w/55k. Pull tbg loose w/75k. POH and LD 187 jts 2-3/8" tbg. PU bit #1, PU drill collars and DP. TIH to 2800'. Blow hole, PU 2-7/8" DP, FTIH.

2/22/86 PU drill pipe and TIH to 4890'. Blow hole, ream to 4952'. Sling on kelly broke, dropped and bent kelly, RD kelly, wait on new kelly, RU kelly. Ream to 5045'. Blow hole. POH, TIH and set retainer @ 4792'. Test DP to 2500#, OK. Sting out, load hole. Test csg to 1000#, OK. Sting into retainer, break down w/3 BPM @ 750#. Squeeze #/pump 100 sx (184 ft<sup>3</sup>) Lite Wate III w/2% CaCl<sub>2</sub>, followed by 300 sx (297 ft<sup>3</sup>) CClass "B" w/0.75 TIC and 1% CaCl<sub>2</sub>. Displaced w/31-1/2 bbls wtr (10 bbls over). Cmt in place @ 3:00 AM 2/23/86.

2/23/86 Squeeze #2, w/cmt. retainer at 4792', broke down formation at 2 BPM/1900 psi. Mixed 148 sx (178 ft<sup>3</sup>) "B" + .75% TIC +.1% CaCl. Spot 18 bbl cmt down DP, sting into retainer pumping cmt. Dump 8 more bbls, cmt locked up, press to 2500 psi, increase to 4000 psi, attempt to breakdown, no success, sting out retainer.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Tolliver*

TITLE Administrative Operations

DATE 3-3-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 28 1986

DATE

ACCEPTED FOR RECORD

MAR 26 1986

OIL CON. DIV.)

\*See Instructions on Reverse Side.

NMOCC

FARMINGTON RESOURCE AREA

BY

2/23/86 (continued)

Attempt to circ, no success, POOH, LD cmt. Filled DP, ND tree, NU spool and BOP, drill rat and mouse hole, PU 10 4-3/4" DC and 50 jts 2-7/8" DP, displace w/500 gal 15% HCl, A-250 corrosion inhibitor, move acid every 15 min, displace acid w/water. Unload hole w/air. TIH, PU 2-7/8" DP. Unload hole.

2/24/86 Finish PU 2-7/8" DP. Drill retainer @ 4792'. Void to 4795'. Dress plug to 4927'. Firm cmt. Drlg to 4957'. Clean hole w/foam and mist. Totco @ 4957' 1°. Pull pipe to 4886' and survey 1/2°. TOH. PU 6-1/4" near bit reamer. TIH, ream from 4899' to 4958'. Drlg to 5020'.

2/27/86 Drill and survey to TD, blew hole, POOH (SLM) for logs. Ran DIL/SDL/GR/CAL from 5896' - 4898'. Density log failed on 1st run. TIH. LDDP and DC.

2/28/86 Change to 4-1/2 pipe rams. Ran 145 jts. (5886.73'), 4-1/2", 10.5#, K-55, ST&C csg to 5886' w/FC @ 5844' and flag jt @ 4857'. Unable to work below 5886'. Cmdt 4-1/2" csg as follows: pumped 10 bbl chem wash followed by 160 sx (189 ft<sup>3</sup>) Class B + .6% D-65. Bump plug w/750 psi, OK. PD @ 11:00 AM 2/28/86. NDBOP. Set slips w/60 K, cut off 4-1/2" csg. Rig down. Rig released @ 3:30 PM 2/28/86.

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MAR 28 1986

OIL CON. DIV.  
DIST. 3

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*Ann Toller*

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NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.