Formerly 9-331)  DEPARTMENT OF BUREAU OF LAN		Form approved. Budget Eureau No. 1004-0135 Expirits Fugust 31, 1985  5. Lease Designation and Berial No.  SF-079290  6. W INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AN  (Do not use this form for proposals to drill of use "APPLICATION FOR P.	D REPORTS ON WELLS to deepen or plug back to a different reservoir. ERMIT—" for such proposals.)	
OIL CAS WELL OTHER	RECEIVED	San Juan Unit 28-7
Z. HAMB OF OFBRATOR Tenneco Oil Company	MAR 1 0 1986	B. WELL BO.
P.O. Box 3249, Englewood, CO	80155 BUREAU OF LAND MANAGEMENT	26
P.O. Box 3249, Englewood, CO  Location or WELL (Report location clearly and in See also space 17 below.)  At surface  990 'FSL, 91	•	Blanco Mesaverde  11. BBC, T, B, M, OR BLK. AND  SURVEY OF AREA  CO. 24 TOOM DTM
14. PERMIT NO. 15. BLEVATI	ons (Show whether DF, RT, GR. etc.)	Sec. 24 T28N R7W 12. COUNTY OF PARISH 18. STATE Rio Arriba NM
16. Check Appropriate E	Box To Indicate Nature of Notice, Report, or C	
TEST WATER SEUT-OFF PULL OR ALTE:  PRACTURE TREAT MULTIPLE CON  REPAIR WELL CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clean  18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clean  19. DESCRIPTION	R CABING WATER SHUT-OFF  (PLETE PRACTURE TREATMENT SHOOTING OR ACIDISING Progress	of multiple completion on Well letion Report and Log form.)
NUBOP's. Pull donut loose w/tbg. PU bit #1, PU drill col FTIH.  2/22/86 PU drill pipe and TI broke, dropped and bent kelly 5045'. Blow hole. POH, TIH out, load hole. Test csg to 750#. Squeeze #/pump 100 sx sx (297 ft <sup>3</sup> ) CLass "B" w/0.75 bbls over). Cmt in place @ 3	retainer at 4792', broke down form	and LD 187 jts 2-3/8" hole, PU 2-7/8" DP,  952'. Sling on kelly kelly. Ream to P to 2500#, OK. Sting break down w/3 BPM @ 2, followed by 300 11-1/2 bbls wtr (10
psi. Mixed 148 sx (178 ft <sup>3</sup> ) sting into retainer pumping o	"B" + .75% TIC +.1% CaCl. Spot land. Dump 8 more bbls, cmt locked tempt to breakdown, no success, s	8 bbl cmt down DP , I up, press to 2500 ting out retainer.
APPROVED BY	— MAR 2 8 1986 — OIL CON. DIV.)	MAR 2 6 1986

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

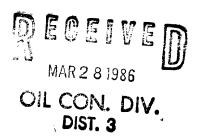
2/23/86 (continued)

Attempt to circ, no success, POOH, LD cmt. Filled DP, ND tree, NU spool and BOP, drill rat and mouse hole, PU 10 4-3/4" DC and 50 jts 2-7/8" DP, displace w/500 gal 15% HCl, A-250 corrosion inhibitor, move acid every 15 min, displace acid w/water. Unload hole w/air. TIH, PU 2-7/8" DP. Unload hole.

2/24/86 Finish PU 2-7/8" DP. Drill retainer @ 4792'. Void to 4795'. Dress plug to 4927'. Firm cmt. Drlg to 4957'. Clean hole w/foam and mist. Totco @ 4957'  $1^{\circ}$ . Pull pipe to 4886' and survey  $1/2^{\circ}$ . TOH. PU 6-1/4" near bit reamer. TIH, ream from 4899' to 4958'. Drlg to 5020'.

2/27/86 Drill and survey to TD, blew hole, POOH (SLM) for logs. Ran DIL/SDL/GR/CAL from 5896' - 4898'. Density log failed on 1st run. TIH. LDDP and DC.

2/28/86 Change to 4-1/2 pipe rams. Ran 145 jts. (5886.73'), 4-1/2", 10.5#, K-55, ST&C csg to 5886' w/FC @ 5844' and flag jt @ 4857'. Unable to work below 5886'. Cmtd 4-1/2" csg as follows: pumped 10 bbl chem wash followed by 160 sx (189 ft $^3$ ) Class B + .6% D-65. Bump plug w/750 psi, OK. PD @ 11:00 AM 2/28/86. NDBOP. Set slips w/60 K, cut off 4-1/2" csg. Rig down. Rig released @ 3:30 PM 2/28/86.



18. I hereby certify that, the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	
18. I bereby circles that the foresping is true and correct SIGNED WIND SCHOOL	TITLE Administrative Operations	DATE	3-3-86
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE	

\*See Instructions on Reverse Side