

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan Unit 28-7
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL, 910' FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV
14. PERMIT NO.		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 24, T28N, R7W
15. ELEVATIONS (Show whether DF, SW, NW, etc.) 6577' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

RECEIVED

APR 17 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/86 MIRUSU. RIH with tubing, 3-7/8" bit. Tag cement at 5700'. Drill to PBTD of 5818'. PT csg to 3500 psi, ok. Circulate the hole clean. Roll hole with 1% KCL. POOH. Run with GR/CCL/CBL from PBTD to 4850'. TOC 5190'.

3/12/86 RIH 3-1/8" csg gun. Perforate with 4 JSPF at 5,086'. RIH with 4-1/2" fullbore pkr & set at 4490'. PT the backside to 1500 psi. Established rate down tubing at 2 BPM & 300 psi. Had circulation out the bradenhead the whole time. Squeezed with 75 sxs (115 cf) 50/50 POZ with 2% gel and 50 sxs (77 cf) of Class "B" + 1% CACL and 6% D-60. Late pumping press = 550 psi. Closed bradenhead, pumped 1 barrel. Final squeeze press = 675 psi. Left 12 sx (+ 150') in the casing. Left 400 psi on tbq.

3/13/86 POOH. RIH with tubing, 3-7/8" bit. Drill out cement. PT to 1500 psi, ok, PT to 1750 psi, pump in to squeeze holes 1 BPM. 1-1/2 at 2000 psi. PT 4-1/2 x 7" annulus to 500 psi, held, ok. RIH with tubing to 5587'. Circulated the hole clean. Circulated the hole with 1% KCL water. Spot 300 gal at 7-1/2% DI HCL. POOH. RIH with 3-1/8" casing gun. Perforate the PT. Lookout and the Menefee w/2 JSPF from 5226-28', 5354-60', 5547-54', 5574-80', 5584-87'; 1 JSPF 5564-80', 5512-40', total of 68' and 92 holes. RIH with tubing and pkr, 4-1/2".

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE

Administrative Operations

DATE 3-21-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
APR 30 1986
OIL CON. DIV.
DIST. 3
ACCEPTED FOR RECORD
APR 29 1986

Completion Report Requested
4-29-86

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

3/13/86 (contd)

Set the pkr at 5118'. No breakdown, on vacuum after perforating. Established rate at 10 BPM and 1640 psi. Acidized with 2500G of 15% weighted HCL. Frac with 2800 bbls of 10# gel and 1% KCL water and 120,000# 20/40 sand. Well treated at 77 BPM, 2300 psi. ISIP = 0 psi. Closed the rams.

3/14/86 RIH w/wireline. Set 4-1/2" RBP. Set @ 5150'. RIH w/tbg & 4-1/2" packer. Set packer @ 5118'. PT BP to 3500, held OK. Load hole w/1% KCl. PU and spot 400 gal 7-1/2% DI HCL @ 5086. POOH. RIH w/3-1/8 csg gun. Perf the Cliffhouse w/1 JSPF from 4932-60', 4988-5012', 5056-86'; 2 JSPF from 5021-24, 5046-50' total of 89', 96 holes. Well was on a vacuum after perforation. Acidized w/2500 gal 15% weighted HCL. Frac'd w/117,200 gal 10 # gel, 1% KCl & 142,000 # 20/40 sd. Well treated @ 94 BPM & 2600 psi.

3/15/86 RIH w/tbg and 4-1/2" retrieving head. Cleaned out to top of RBP w/foam. Released plug, POOH. RIH w/tbg and SN. Tagged sd fill @ 5594'. Cleaned out to PBTD w/foam. Kill well and landed tubing @ 5536'. NDBOP, NUWH. Kick well around w/N₂. Left well flowing.

Final tbg detail: 176 jts (5527') 2-3/8" 4.7# J-55.

3/17/86 FL @ 3800'. Made 12 runs, swab FL down to 4400'. Would not kick off, on a vacuum after the last run. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toliver

TITLE Administrative Operations

DATE 3-21-86

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DATE

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*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.