

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____
Sidetrack recompletion

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL, 910' FWL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-079290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME

SJ 28-7 unit

8. FARM OR LEASE NAME _____

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec 24 T28N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 7/23/55 16. DATE T.D. REACHED 2/27/86 17. DATE COMPL. (Ready to prod.) 4/7/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6577' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5900' KB 21. PLUG, BACK T.D., MD & TVD 5818' KB 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4932'-5587' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/SDL/GR/CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	177' KB	12 1/4"	125sx	
7"	23 & 20#	4895' KB	8 3/4"	500sx	
4 1/2"	10.50#	5886' KB	6 1/4"	160sx, 189cf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5536' KB	

31. PERFORATION RECORD (Interval, size and number)
1JSPF--4932-60', 4988-5012', 5056-86', 2JSPF--5021-24', 5046-5050', Total 89', 96 holes.
2JSPF-5226-28', 5354-60', 5547-54', 5574-80', 5584-87', 1JSPF--5564-80', 5512-40', Total 68', 92 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4932-5086' KB	Acidized w/2500gals 15% wgt'd Hcl. Frac w/117,200gals 10# gel, & 142,000# 20/40 sd.
5226-5587' KB	Acidized w/2500gals 15% wgt'd Hcl. (over)

33. PRODUCTION
DATE FIRST PRODUCTION 3/13/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 4/7/86 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. 396.8 GAS—MCF. 3175 WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 220 CASING PRESSURE 605 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 3175 WATER—BBL. API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst BY DATE 4/15/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cliffhouse	4928'	5086'	Sand, shale & gas			
Menefee	5086'	5464'	Sand, shale, coal, gas & wtr			
Point Lookout	5464'	5707'	Sand, shale & gas			
Mancos	5707'	TD	Shale & gas			
			All terms expressed in KB.			
			32. (cont) Frac w/2800 bbls 10# gel w/Kcl wtr & 120,000# 20/40 sd.			