

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SAN JUAN 28-7

8. Well Name and No.

SAN JUAN 28-7 UT #26

9. API Well No.

3003907351

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL

910FWL

Sec. 24 T 28N R 7W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other BRADENHEAD REPAIR

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PERFORMED THE BRADENHEAD REPAIR PER THE ATTACHED PROCEDURE.

RECEIVED
FEB 15 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

A. Wayne Branam

Title

BUSINESS ANALYST

Date

01-03-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 10 1995

FARMINGTON, U.S. OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCO

SAN JUAN 28-7 #26 REPAIR

121594 MIRUSU, CSG PRESS 320#, TBG 300# INTERMEDIATE 10# BRADENHEAD 0#, PULL
TBG, SET RBP AT 4000' IN THE 5 1/2" AND TESTED TO 1000#.
DUMPED 1 SX SAND ON RBP
PULLED 2964' OF 5.5" CSG
TIH W/ 7" SCRAPER, CIRC HOLE CLEAN, TOH.
RAN GR, CBL AND CLL FROM 100 TO 2950 IN THE 7" CSG. APPEARED TO HAVE CMT BOND
IN FORMATION BUT NOT TO PIPE.
SET RBP AT 2902, PULL ONE JOINT TBG, SET PKR AND TESTED TO 1000#,
SHOT SQZ HOLES AT 2860-2861 W/ 2 JSPF
PKR SET AT 2646 AND RBP AT 2917
SQZED FROM 2664 TO 2917 W/ 100SX CL B CMT AT MAX PSI OF 1100 AND MAX RATE OF 2.2
BPM. RETRIEVED PKR
RAN GR, CBL AND CLL FROM 2350 TO 2770
SHOT SQZ HOLE AT 1900-1901 W/ 2 JSPF
SET PKR AT 1705 SQZED FROM 1705 TO 1900 W/ 100SX CL B AT MAX PSI OF 1400 AND MAX
RATE OF 2.0 BPM, LET SET FOR 4 HRS, RELEASED PKR
SHOT SQZ HOLES AT 200-201 W/ 2 JSPF
SQZED FROM 200 TO SURF W/ 146 SX CL B AT MAX PSI OF 80 AND MAX RATE OF 2 BPM
8 BBLs OF CMT TO SURF
DRILLOUT CMT FROM 0-200. 1705- 1900 AND 2845 - 2917.
CIRC SAND TO RBP AT 2917
PULLED RBP FROM 2917
CIRC
RAN 5 1/2" CSG BACK IN AND TIED CASING BACK AT 2694.
SET SLIPS
CIRC
PULLED RBP FROM 4000'
CIRC
SET 2 3/8" PRODUCTION TBG AT 5521'
SHUT WELL IN
RDMOSU 122794