

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 7, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 76, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 23, T. 28N, R. 6W, NMPM., Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 5-27-57 Date Drilling Completed 6-10-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6566' Total Depth 5740 ~~XERO~~ C.O. 5700'

Top Oil/Gas Pay 5136' (Perf) Name of Prod. Form. M.V.

PRODUCING INTERVAL -
5136-5156; 5162-5175; 5198-5206; 5230-5238; 5614-5624;

Perforations 5644-5658; 5662-5674

Open Hole None Depth 5240' Casing Shoe 5676 Depth Tubing 5676

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 8716 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,610 gal. water and 60,000# sand, 57,750 gal water & 50,000#

Casing 1016 Tubing 1006 Date first new oil run to tanks Sand

Press. 1016 Press. 1006

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 9 1957, 19____ El Paso Natural Gas Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Original Signed D. C. Johnston

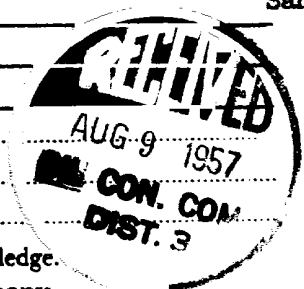
By: _____
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coel

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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