	5 USGS, Fmi	INITED	File STATES	TH SUBMIT IN	Gruss Duplicate	I Murry H	approved. t Bureau No. 42-R355.5
1			F THE IN	TERIOR	(See othe structions reverse s	rin-	TION AND SERIAL NO
/	G	EOLOGICA	AL SURVEY	$\int d^2 x d^2 x d^2 x$	reverse s	09-000241	
WELL CO	MPLETION C	OR RECOM	API FTION F	PEPORT AN	D LOG*	٠ ١	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: oir.	GAS C			AFILIA	Jicarilla	
b. TYPE OF COM	WELL	WELL	DRY XX	Other		Boulder M	
NEW WELL	PLUG BACK	DIFF. DESVR.	Other		FARM OR LEASI		
2. NAME OF OPERAT	OVER L. EN	RODUCTION	CODD	N	OV 30 19	81 Boulder A	
				—— \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	CON. CO	9 WELL NO. 32-14	#7 Bowlder (DPC #7)
3. ADDRESS OF OPER	P O Box	208, Farr	mington, NM	87401	DIST, 3	10. FIELD AND POO	\ · · · · /
4. LOCATION OF WEL					(0):	Boulder M	
At surface	- 2310' F	ሕ			11. SEC., T., R., M., OR AREA	OR BLOCK AND SURVEY	
At top prod. inte					Sec 14 Ta	PAN RIW	
At total depth			1 1			300 17 18	2011 1111
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
					1	Rio Arrit	DA NM
15. DATE SPUDDED	16. DATE T.D. REAC	1	e compl. (Ready to Uly 1962 (Or	i .	VATIONS (DF, R	KB, RT, GR, ETC.)* 19.	ELET. CASINGREAD
,1962	A TVD 21. PLUG, 1	BACK T.D., MD &	TVD 22. IF MUL	TIPLE COMPL.,	23. INTERVA		CABLE TOOLS
			HOW M		DRILLED	1	
24. PRODUCING INTER	RVAL(S), OF THIS CO	MPLETIONTOP	, BOTTOM, NAME (M	ID AND TVD)*	,		25. WAS DIRECTIONAL SURVEY MADE
WELL P	LUGGED AND A	BANDONED	9-29-81				•
26. TYPE ELECTRIC A	AND OTHER LOGS RUS	N				27.	WAS WELL CORED
•							
2 8.			NG RECORD (Rep			ring record	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD)	LE SIZE	CEMEN	IING KECORD	AMOUNT PULLED
		i i					
29.	·	NER RECORD		SCREEN (MD)	30.	TUBING RECORD	PACKER SET (MD)
29. 812r.			SACES CEMENT*	SCREEN (MD)	30. SIZE	TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)
29. 8(ZF	·			SCREEN (MD)		- 	PACKER SET (MD)
SIZE	TOP (MD) B	OTTOM (MD)		32. A(SIZE	DEPTH SET (MD)	UEEZE, ETC.
SIZE	TOP (MD) B	OTTOM (MD)			SIZE	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF	UEEZE, ETC.
SIZE	TOP (MD) B	OTTOM (MD)		32. A(SIZE	DEPTH SET (MD)	UEEZE, ETC.
SIZE	TOP (MD) B	OTTOM (MD)		32. A(SIZE	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF	UEEZE, ETC.
SIZE 31. PERFORATION REC	TOP (MD) B	OTTOM (MD)	SACES CEMENT*	32. AC	SIZE	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF	UEEZE, ETC.
BIZE 31. PERFORATION REC	TOP (MD) B	and number)	SACES CEMENT*	32. AC DEPTH INTERVA	SIZE CID, SHOT, FF L (MD)	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF	UEEZE, ETC.
29. SIZE 31. PERFORATION REC 33.* DATE FIRST PRODUCT:	TOP (MD) B	and number)	SACES CEMENT*	32. AC DEPTH INTERVA	SIZE CID, SHOT, FF L (MD)	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF	UZEZE, ETC. MATERIAL CSED
BIZE 31. PERFORATION REC	TOP (MD) B	and number)	SACES CEMENT*	32. AC DEPTH INTERVA	SIZE CID, SHOT, FF L (MD)	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF	UZEZE, ETC. MATERIAL CSED
31. PERFORATION REC	TOP (MD) B CORD (Interval, size	and number)	PRGI Flowing, gas lift, pr PROD'N. FOR TEST PERIOD	DUCTION imping—size and in Oil—BBL.	SIZE CID, SHOT, FF L (MD) Eype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF WELL STAT shuf-in) WATER—BBL.	UEEZE, ETC. MATERIAL USED US (Producing or GAS-OIL RATIO
31. PERFORATION REC	TOP (MD) B CORD (Interval, size	and number)	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION umping—size and in	SIZE CID, SHOT, FF L (MD) Eype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF WELL STAT shuf-in) WATER—BBL.	UEEZE, ETC. MATERIAL USED US (Producing or
31. PERFORATION REC 33.* DATE FIRST PRODUCT: DATE OF TEST FLOW, TUBING PRESS.	TOP (MD) B CORD (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE	and number) CHOKE SIZE CALCULATED 24-HOUR BAT	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION imping—size and in Oil—BBL.	SIZE CID, SHOT, FF L (MD) Eype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF WELL STAT shuf-in) WATER—BBL.	USEZE, ETC. MATERIAL TSED US (Producing or GAS-OIL RATIO GRAVITY-API (CORE.)
31. PERFORATION REC 33. * DATE FIRST PRODUCT: DATE OF TEST FLOW, TUBING PRESS.	TOP (MD) B CORD (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE	and number) CHOKE SIZE CALCULATED 24-HOUR BAT	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION imping—size and in Oil—BBL.	SIZE CID, SHOT, FF L (MD) Eype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF WELL STAT shut-in) WATER—BBL. OIL	USEZE, ETC. MATERIAL TSED US (Producing or GAS-OIL RATIO GRAVITY-API (CORE.)
31. PERFORATION REC	TOP (MD) B COBD (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fu	and number) CHOKE SIZE CALCULATED 24-HOUR BAT	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	DUCTION imping—size and in Oil—BBL.	SIZE CID, SHOT, FF L (MD) Eype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF WELL STAT shut-in) WATER—BBL. OIL	USEZE, ETC. MATERIAL TSED US (Producing or GAS-OIL RATIO GRAVITY-API (CORE.)
31. PERFORATION REC 31. PERFORATION REC 33.* DATE FIRST PRODUCT: DATE OF TEST FLOW, TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACKS	TOP (MD) B COED (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR RAT iel, vented, etc.)	PROI PROI PROI PROP'N. FOR TEST PERIOD OIL—BBL	DUCTION Imping—size and in Gas—MCF.	SIZE CID, SHOT, FF L (MD) Lype of pump) GAS—MCF.	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF WELL STAT shut-in) WATER—BBL. OIL TEST WITNESSED	USEZE, ETC. MATERIAL USED US (Producing or GAS-OIL RATIO GRAVITY-API (CORR.) BY D FOR RECORD
31. PERFORATION REC 31. PERFORATION REC 33.* DATE FIRST PRODUCT: DATE OF TEST FLOW, TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACKS	TOP (MD) B COBD (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR RAT Sel, vented, etc.)	PROI PROI PROI PROP'N. FOR TEST PERIOD OIL—BBL	DUCTION OIL—BBL. GAS—MCF.	SIZE CID, SHOT, FF L (MD) Sype of pump) GAS—MCF. WA	DEPTH SET (MD) RACTURE, CEMENT SQ AMOUNT AND KIND OF WELL STAT shut-in) WATER—BBL. OIL TEST WITNESSED AGGEPTE	USEZE, ETC. MATERIAL USED US (Producing or GRAVITY-API (CORE.) BY D FOR RECORD
31. PERFORATION REC 33.* DATE OF TEST PLOW, TUBING PRESS. 34. DISPOSITION OF G 35. LIST OF ATTACKS	TOP (MD) B COBD (Interval, size ION PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fu	CHOKE SIZE CALCULATED 24-HOUR RAT iel, vented, etc.)	PROI PROI PROI PROP'N. FOR TEST PERIOD OIL—BBL	DUCTION Imping—size and in Gas—MCF.	SIZE CID, SHOT, FF L (MD) Sype of pump) GAS—MCF. WA	DEPTH SET (MD) RACTURE, CEMENT SQI AMOUNT AND KIND OF WELL STAT shut-in) WATER—BBL. OIL TEST WITNESSED ROCEPTE Tom all available record	USEZE, ETC. MATERIAL USED US (Producing or GAS-OIL RATIO GRAVITY-API (CORR.) BY D FOR RECORD