| 1.   | NO. OF COPIES RECEIVED 9  DISTRIBUTION   | REQUEST I                                     | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS   | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 Distribution: RMOCC - 9 Farmington -1 R.E. Guyot, LA -2 C.C. Veazy, LA -1 C.G. Hoover -1 O.E. Van Meter -1 File -1 |
|------|--|---|---|---|
|      | 10737 South Shoemaker Avenue, Santa Fe Springs, California  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Oil Dry Gas as per NMOCC Memo No. 2-65 dated  Change in Ownership Casinghead Gas Condensate  If change of ownership give name and address of previous owner |   |   |   |
| II.  | DESCRIPTION OF WELL AND I<br>Lease Name  | LEASE Well No. Pool Nan                       | ,   | ind of Lease  |
|      | Boulder (14)   | 7 Boul  | der Mancos  | tate, Federal or Fee Federal  |
| İ    | Location G 188   | 30 Foot From The North                        | e and 2310 Feet From The  | East  |
|      | Unit Letter G; 1880 Feet From The North Line and 2310 Feet From The East  Line of Section 14 , Township 28N Range 1W , NMPM, Rio Arriba County   |   |   |   |
| III. | ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Same of Authorized Transporter of Oil X   or Condensate  |   |   |   |
|      | Name of Authorized Transporter of Oil  |   | Address (Give address to which approved P.O. Box 2648, Houst  | Į.  |
|      | Shell Pipeline Corp  | inghead Gas or Dry Gas                        | Address (Give address to which approved   | copy of this form is to be sent)  |
|      | None   |   |   |   |
|      | If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge.                           | Is gas actually connected? When   |   |
|      | If this production is commingled wit   | <u> </u>                                      | <u> </u>  | ·····   |
|      | COMPLETION DATA  |   | Plug Back   Same Res'v. Diff. Res'v.  |   |
|      | Designate Type of Completion   | on - (X)   Gas Well                           | lew well weller   |   |
|      | Date Spudded   | Date Compl. Ready to Prod.                    | Total Depth   | P.B.T.D.  |
|      | Pool   | Name of Producing Formation                   | Top Oil/Gas Pay   | Fubing Depth  |
|      | Perforations   |   | 1   | Depth Casing Shoe   |
|      | TUBING, CASING, AND CEMENTING RECORD   |   |   |   |
|      | HOLE SIZE  | CASING & TUBING SIZE                          | DEPTH SET   | SACKS CEMENT .  |
|      |  |   |   |   |
|      |  |   |   |   |
|      |  |   |   |   |
| v.   | TEST DATA AND REQUEST FO   | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load oil and epth or be for full 24 hours)   | d must be equal to or exceed top allow-   |
|      | OIL WELL  Date First New Oil Run To Tanks  | Date of Test                                  | Producing Method (Flow, pump, gas lift,   | etc.) FFFVED  |
|      | Length of Test   | Tubing Pressure                               | Casing Pressure   | Gast-MCFAUG 2 1965  |
|      | Actual Prod. During Test   | Oil-Bbls.                                     | Water - Bbls.   |   |
|      |  |   |   |   |
|      | GAS WELL Actual Prod. Test-MCF/D   | Length of Test                                | Bbls. Condensate/MMCF   | Gravity of Condensate   |
|      | Testing Method (pitot, back pr.)   | Tubing Pressure                               | Casing Pressure   | Choke Size  |
| VI   | CERTIFICATE OF COMPLIAN  | CE  | OIL CONSERVAT   | ION COMMISSION  |
|      | I hereby certify that the rules and regulations of the Oil Conservation  |   | APPROVEDAUG_2 1965, 19  |   |
|      | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   |   | BY Original Signed Emery C. Arnold  |   |
|      |  |   | TITLE Supervisor Dist. # 3  |   |
|      |  |   | This form is to be filed in compliance with RULE 1104.  |   |
|      | H. H. Carrick, Jr. (Sign   | nature)                                       | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |   |

(Title)

(Date)

District Producing Superintendent

July 26, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.