

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/2/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

12/18/61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Socony Mobil Oil Co., Inc. Boulder, Well No. 12-14, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 14

T. 28N

R. 1W

NMPM.,

Boulder-Mancos

Pool

Unit Letter

Recompletion

Recompletion

Rio Arriba

County. Date Spudded 12/4/61

Date Drilling Completed 12/4/61

Please indicate location:

Elevation 7358' KB Total Depth 4715' PBD 4638'

Top Oil/Gas Pay 3990 Name of Prod. Form. Fractured Gallup

PRODUCING INTERVAL -

Perforations 3995/4638 (Uncemented liner)

Open Hole 3875/4638 Depth Casing Shoe 3875' Depth Tubing 4629

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 137 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Oil frac w/ 1200 bbls lease crude

Casing Tubing Date first new Press. 1650-1400 lbs. oil run to tanks 12/16/61

Oil Transporter Foutz & Bursum Constr. Co., Inc., Farmington, N. M.

Gas Transporter

Remarks: This well was completed natural for 155 B/D on 8/8/61. Production declined to 85 B/D. Well was oil fract on 12/4/61 and returned to production. This is a report of the frac job and subsequent potential.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1961, 19

Socony Mobil Oil Co., Inc.
(Company or Operator)

By: P. M. Barry (Signature)

Dist. Prod. Supt.

Title Send Communications regarding well to:

Name P. M. Barry

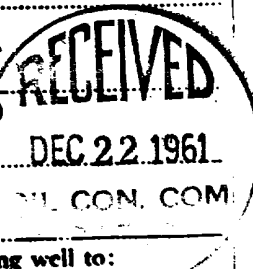
Address P. O. Box 3371, Durango, Colorado

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 8

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OIL AND GAS COMMISSION	
LAND OFFICE	
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