

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3460

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE, 2040' FNL & 2130' FEL
Section 16, T28N, R3W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Cont. #83

7. If Unit or CA, Agreement Designation

Indian L

8. Well Name and No.

#2

9. API Well No.

30-039-07355

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A the subject well using the attached plugging procedure.

RECEIVED
JAN 25 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
95 DEC -1 PM 12:43
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

E. H. Hasey

Title Envir./Regulatory Engineer

Date 11-28-95

(This space for Federal or State office use)

Approved by

Don R. Hite

Title

Chief, Lands and Mineral Resources

Date JAN 23 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Indian L #2
2040' FNL & 2130' FEL
Section 16, T-28-N, R-3-W
Rio Arriba, NM

This is the proposed P&A procedure for the above mentioned well.

1. Set cement retainer at 5834'. Squeeze 65 sx cement below retainer. Place 50' cement (12 sx includes 50' excess) on top of retainer inside 5-1/2" casing.
2. Load hole with corrosion - inhibited fluid.
3. Perf. 1' @ 4 spf at 3845'. Set cement retainer at 3795'. Pump 145 sx cement (includes excesses) below retainer. Place 405' cement (53 sx - includes 50' excess) on top of retainer up to 3390' to cover the PC, Fruitland, Kirtland and Ojo Alamo.
4. Perf. 1' @ 4 spf at 50' below the Nacimiento top. Set cement retainer 50' above perforations. Pump 41 sx cement (includes excesses) below the retainer. Place 50' cement (12 sx - includes 50' excess) on top of retainer.
5. Perf. 1' @ 4 spf at 251'. Circulate cement (109 sx - includes excesses) to surface - both inside and outside the 5-1/2" casing.
6. Cutoff wellhead. Install abandonment marker. Restore location.

Note: The cement to be used in this P&A procedure will be Class B. All specified cement volumes include 100% excess outside pipe and 50 ft excess inside pipe. Corrosion-inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.