Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

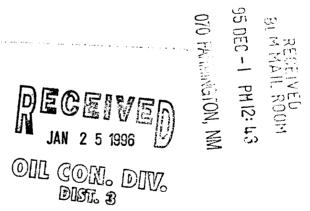
Use "APPLICATION FOR PERMIT - " for such proposals

6. If Indian, Allottee or Tribe Name
Jicarilla Cont. #83

SUBMIT	IN TRIPLICATE	7. If Onk of CA, Agreement Designation
1. Type of Well		Indian L
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		#2
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.		30-039-07355
5525 Highway 64, NBU 3004, Fa	rmington, NM 87401 505-599-3460	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	
SW/NE. 2040' FNL & 2130' FEL		Blanco Mesaverde
Section 16. T28N, R3W		11. County or Parish, State
· · · · · · · · · · · · · · · · · · ·		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertunent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A the subject well using the attached plugging procedure.



I hereby certify that the foregoing is true and correct Signed	Tide Envir./Regulatory Engineer	Date 11-28-95
(This space for Federal or State of Teduce) Approved by	Chief, Lands and Mineral Resources	JAN 2 3 1996
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Indian L #2 2040' FNL & 2130' FEL Section 16, T-28-N, R-3-W Rio Arriba, NM

This is the proposed P&A procedure for the above mentioned well.

- 1. Set cement retainer at 5834'. Squeeze 65 sx cement below retainer. Place 50' cement (12 sx includes 50' excess) on top of retainer inside 5-1/2" casing.
- 2. Load hole with corrosion inhibited fluid.
- 3. Perf. 1' @ 4 spf at 3845'. Set cement retainer at 3795'. Pump 145 sx cement (includes excesses) below retainer. Place 405' cement (53 sx includes 50' excess) on top of retainer up to 3390' to cover the PC, Fruitland, Kirtland and Ojo Alamo.
- 4. Perf. 1' @ 4 spf at 50' below the Naciamento top. Set cement retainer 50' above perforations. Pump 41 sx cement (includes excesses) below the retainer. Place 50' cement (12 sx includes 50' excess) on top of retainer.
- 5. Perf. 1' @ 4 spf at 251'. Circulate cement (109 sx includes excesses) to surface both inside and outside the 5-1/2" casing.
- 6. Cutoff wellhead. Install abandonment marker. Restore location.
 - Note: The cement to be used in this P&A procedure will be Class B. All specified cement volumes include 100% excess outside pipe and 50 ft excess inside pipe. Corrosion-inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.