

Denny E. Faust
DEPUTY OIL & GAS INSPECTOR

Form 3160-5
(June 1990)

JUL 18 1997
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Approved

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3462

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE, 2040 FNL & 2130' FEL

Section 16, T28N, R3W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Cont. # 83

7. If Unit or CA, Agreement Designation

Indian L

8. Well Name and No.

Indian L # 2

9. API Well No.

30-039-07355

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on September 20, 1996 ~~per the attached report~~

The separator and dehydrator pits along with the associated landfarms were closed 12/6/96 per Jicarilla Environmental

Protection Office approval (See attached report). The location was recontoured and reseeded utilizing Jicarilla EPO approved seed

in April of 1997.

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14. I hereby certify that the foregoing is true and correct

Signed

Robert A. Winters

Title Sr. Safety & Environ. Spclst.

Date

5-19-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

**JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528**

SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT
APRIL OIL & GAS ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3462

Address: 5525 Highway 64 Farmington N.M. 87401

Facility or Well Name: Indian L #2

Location: Unit or Qtr/Qtr Sec NE Sec 16 T28N R3E County Rio Arriba

Pit Type: Separator ☒ Dehydrator ☐ Other ☐

Land Type: Range

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Pit Location:
(Attach diagram)

Pit dimensions: length 70', width 70', depth 4' BEFORE EXCAVATION
25' AFTER EXCAVATION

Reference: wellhead ☒ other ☐

Footage from reference: 53

Direction from reference: 90 Degrees East North ☒
of West South ☐

Depth To Groundwater:
(Vertical distance from
contaminants to seasonal
high water elevation of
groundwater)

Less than 50 feet (20 points)
☒ 50 feet to 99 feet (10 points)
Greater than 100 feet (0 points) 10

Distance to an Ephemeral Stream
(Downgradient dry wash greater than
ten feet in width)

Less than 100 feet (10 points)
☒ Greater than 100 feet (0 points) 0

Distance to Nearest Lake, Playa, or Watering Pond
(Downgradient lakes, playas and
livestock or wildlife watering ponds)

Less than 100 feet (10 points)
☒ Greater than 100 feet (0 points) 0

Wellhead Protection Area:
Less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

Yes (20 points)
☒ No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 100 feet (20 points)
100 feet to 1000 feet (10 points)
☒ Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 11-8-96 Date Completed: 11-8-96

Remediation Method: Excavation X Approx. cubic yards NA 185

(Check all appropriate sections)

Landfarmed X

In situ Bioremediation _____

Other Sampling

Remediation Location: Onsite X Offsite NA
(i.e. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: Sampling as per work plan

Groundwater Encountered: No X Yes _____ Depth _____

Final Pit: Sample location Surface & 4' depth below pit bottom
Closure Sampling: as per work plan: see attached field report
(if multiple samples, attach sample results and diagram of sample locations and depths) Sample depth 8' deep & sidewalls
Sample date 11-8-96 Sample time 1030

Sample Results

Soil: Benzene (ppm)	<u>NA</u>	Water: Benzene (ppb)	_____
Total BTEX (ppm)	<u>NA</u>	Toluene (ppb)	_____
Field Headspace (ppm)	<u>3.0</u>	Ethylbenzene (ppb)	_____
TPH (ppm)	<u>65</u>	Total Xylenes (ppb)	_____

Groundwater Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11-15-96 PRINTED NAME C. Jack Collins P.G.

SIGNATURE C. Jack Collins AND TITLE Senior Scientist / Hydrogeologist

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES X NO _____ (REASON) _____

SIGNED: [Signature] DATE: 12-6-96

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JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

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Operator: Phillips Petroleum Co Telephone: 505-599-3462 OIL CON. DIV.
Address: 5525 Hwy 64 NBU 3004 Farmington, NM 87401 DIST. 3
Facility or Well Name: INDIAN L#2 - SEPARATOR
Location: Unit or Qtr/Qtr Sec NE Sec 16 T 28N R 3W County Rio Arriba
Land Type: RANGE

Date Remediation Started: 11-8-96 Date Completed: 11-8-96
Remediation Method: Landfirmed X Approx. cubic yards 185
Composted
Other

Depth To Groundwater: (pts.) 10
Distance to an Ephemeral Stream (pts.) 0
Distance to Nearest Lake, Playa,
or Watering Pond (pts.) 0
Wellhead Protection Area: (pts.) 0
Distance To Surface Water: (pts.) 0

RANKING SCORE (TOTAL POINTS): 10

Final Closure Sampling:
Sampling Date: 11-8-96 Time: 1030
Sample Results:
Field Headspace (ppm) 3.0
TPH (ppm) 65 Method 418.1
Other

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-3-96 PRINTED NAME C. Jack Collins, P.G.
SIGNATURE C. Jack Collins AND TITLE Senior Scientist/Hydrogeologist

AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES X NO (REASON) WITNESSED: Ken C. Maull DATE: 12-6-96

SUBJECT: COPY TO
 NATURAL RESOURCE DEPT
 AND OIL & GAS ADMINISTRATION

Operator: Phillips Petroleum Company Telephone: 505-599-3462
Address: 5525 Highway 64 Farmington NM 87401
Facility or Well Name: Indian L#2
Location: Unit or Qtr/Qtr Sec NE Sec 16 T23NR3W County Rio Arriba
Pit Type: Separator ___ Dehydrator X Other _____
Land Type: Range

Pit Location: Pit dimensions: length 10', width 10', depth 4' - BEFORE EXCAVATION
(Attach diagram) Reference: wellhead X, other 10' 8' - AFTER EXCAVATION
Footage from reference: 130
Direction from reference: 90 Degrees X East of North X
_____ West South _____

Depth To Groundwater:
(Vertical distance from
contaminants to seasonal
high water elevation of
groundwater)

Less than 50 feet	(20 points)
<u>X</u> 50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points) <u>10</u>

Distance to an Ephemeral Stream
(Downgradient dry wash greater than
ten feet in width)

Less than 100 feet	(10 points)
<u>X</u> Greater than 100 feet	(0 points) <u>0</u>

Distance to Nearest Lake, Playa, or Watering Pond
(Downgradient lakes, playas and
livestock or wildlife watering ponds)

Less than 100 feet	(10 points)
<u>X</u> Greater than 100 feet	(0 points) <u>0</u>

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

Yes	(20 points)
<u>X</u> No	(0 points) <u>0</u>

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 100 feet	(20 points)
100 feet to 1000 feet	(10 points)
<u>X</u> Greater than 1000 feet	(0 points) <u>0</u>

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 11-8-96 Date Completed: 11-8-96

Remediation Method: Excavation ☒ Approx. cubic yards NA 30 ft³
(Check all appropriate sections) Landfilled ☒ Insitu Bioremediation _____
Other Sampling

Remediation Location: Onsite ☒ Offsite _____
(i.e. landfilled onsite, name and location of offsite facility)

General Description of Remedial Action: Sampling as per workplan

Groundwater Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location Bottom Surface (4') 4' depth - Below pit bottom (8')
Closure Sampling: including ORIGINAL PIT SIDE-WALLS
(if multiple samples, attach sample results and diagram of sample locations and depths) Sample depth (4') & (8')

Sample date 11-8-96 Sample time 1030

Sample Results

Soil: Benzene (ppm)	<u>NA</u>	Water: Benzene (ppb)	<u>NA</u>
Total BTEX (ppm)	<u>NA</u>	Toluene (ppb)	<u>NA</u>
Field Headspace (ppm)	<u>16.0</u>	Ethylbenzene (ppb)	<u>NA</u>
TPH (ppm)	<u>68</u>	Total Xylenes (ppb)	<u>NA</u>

Groundwater Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11-15-96 PRINTED NAME C. Jack Collins P.G.

SIGNATURE C. Jack Collins AND TITLE Senior Scientist/Hydrogeologist

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES ☒ NO _____ (REASON) _____

SIGNED: [Signature] DATE: 12-6-96

JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528

SUBMIT COPY TO
NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: <u>Phillips Petroleum Co</u> Telephone: <u>505-599-3462</u>	
Address: <u>5525 Hwy 64 NBU 3004 Farmington, NM 87401</u>	
Facility or Well Name: <u>INDIAN L#2 Dehydrator</u>	
Location: Unit or Qtr/Qtr Sec <u>NE</u> Sec <u>16</u> T <u>28N</u> R <u>3W</u> County <u>Rio Arriba</u>	
Land Type: <u>RANGE</u>	
Date Remediation Started: <u>11-8-96</u> Date Completed: <u>11-8-96</u>	
Remediation Method: Landfarmed <u>X</u> Approx. cubic yards <u>30</u>	
Composted <u> </u>	
Other <u> </u>	
Depth To Groundwater: (pts.) <u>10</u>	Final Closure Sampling:
Distance to an Ephemeral Stream (pts.) <u>0</u>	Sampling Date: <u>11-8-96</u> Time: <u>1030</u>
Distance to Nearest Lake, Playa, or Watering Pond (pts.) <u>0</u>	Sample Results:
Wellhead Protection Area: (pts.) <u>0</u>	Field Headspace (ppm) <u>16</u>
Distance To Surface Water: (pts.) <u>0</u>	TPH (ppm) <u>68</u> Method <u>418-1</u>
Other <u> </u>	
RANKING SCORE (TOTAL POINTS): <u>10</u>	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF	
DATE <u>12-3-96</u> PRINTED NAME <u>C. Jack Collins, P.G.</u>	
SIGNATURE <u>C. Jack Collins</u> AND TITLE <u>Senior Scientist/Hydrogeologist</u>	
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.	
APPROVED: YES <u>X</u> NO <u> </u> (REASON) <u> </u>	
SIGNED: <u>Kew C. Marshall</u> DATE: <u>12-6-96</u>	

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615PIT NO: 1C.O.C. NO:

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: DATE STARTED: 11-8-96
DATE FINISHED: 11-8-96
ENVIRO. SPCLT: CJC
OPERATOR:
ASSISTANT: LOCATION: LEASE: Indian WELL: L #2 QD: NE
SEC: 21 TWP: 28N RNG: 3W PM: NM CNTY: R. Arr ST: NM PIT: Sep.LAND USE: SURFACE CONDITIONS: PIT CENTER IS LOCATED APPROXIMATELY 53 FEET West OF WELLHEAD.

Pit is 25' x 25' x 5' deep

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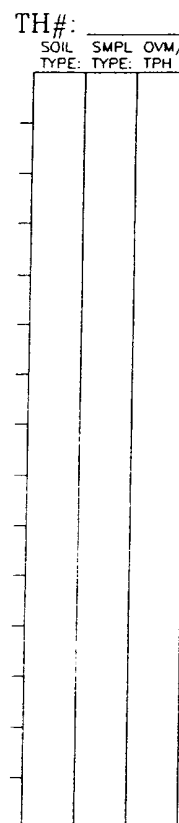
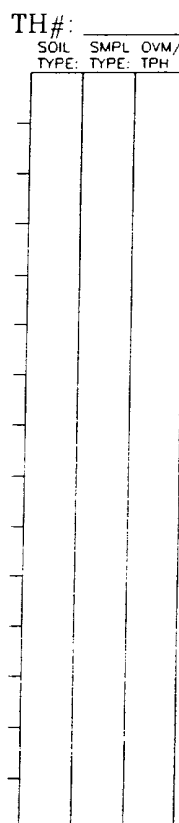
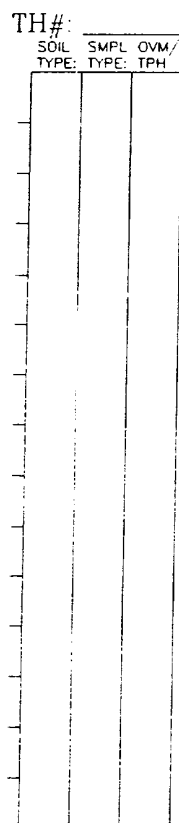
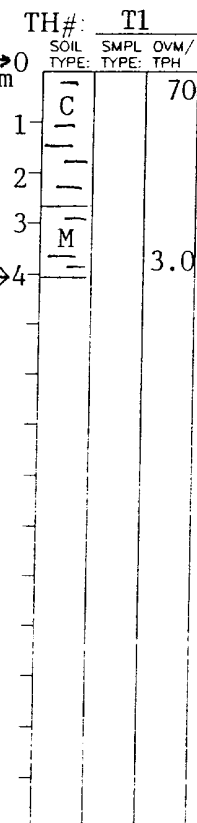
FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
T1 @ 0'	1232	10.54	20	1	197	374
T1 @ 4'	1233	10.41	20	1	34	65

OVM ppm
70 DEPTH TO GROUNDWATER: >75'
NEAREST WATER SOURCE/TYPE: >1000'
NEAREST SURFACE WATER: >1000'
NMDCD RANKING SCORE: 10
NMDCD TPH CLOSURE STD: 1000 ppm

SAMPLE INVENTORY

SMPL ID:	SMPL TYPE:	LABORATORY ANALYSIS:
None		

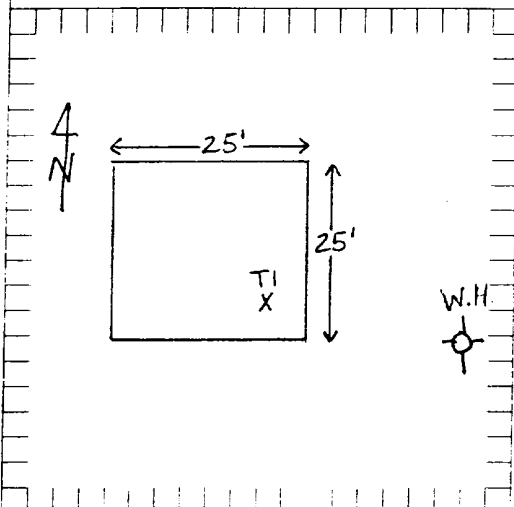
TH#: T1
Pit → 0
bottom

SCALE

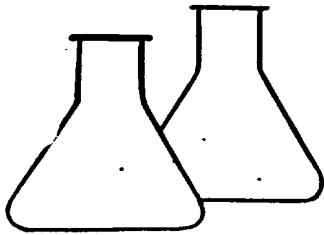


0 FEET

SITE DIAGRAM



SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poorly, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum Company	Project #:	93163-01
Sample ID:	T1 @ 0'	Date Analyzed:	11/08/96
Project Location:	Indian L #2: S21 T28N R3W	Date Reported:	11/14/96
Laboratory Number:	GAC1232	Sample Matrix:	Soil

<u>Parameter</u>	<u>Result, mg/kg</u>	<u>Detection Limit, mg/kg</u>
Total Recoverable Petroleum Hydrocarbons	370	10

ND = Not Detectable at stated detection limits.

<u>QA/QC:</u>	QA/QC Sample _____TPH mg/kg	Duplicate _____TPH mg/kg	% *Diff.
	580	510	13

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

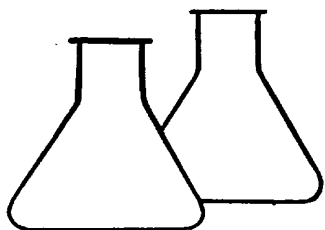
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Comments: Separator Pit

C. Jack Collins
Analyst

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum Company	Project #:	93163-01
Sample ID:	T1 @ 4'	Date Analyzed:	11/08/96
Project Location:	Indian L #2: S21 T28N R3W	Date Reported:	11/14/96
Laboratory Number:	GAC1233	Sample Matrix:	Soil

<u>Parameter</u>	<u>Result, mg/kg</u>	<u>Detection Limit, mg/kg</u>
Total Recoverable Petroleum Hydrocarbons	65	10

ND = Not Detectable at stated detection limits.

<u>QA/QC:</u>	<u>QA/QC Sample</u>	<u>Duplicate</u>	<u>%</u>
	<u>TPH mg/kg</u>	<u>TPH mg/kg</u>	<u>*Diff.</u>
	580	510	13

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

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Comments: Separator Pit

C. Jack Collins
Analyst

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Review

11-8-96

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON NM 87401
(505) 632-0615

PIT NO: _____

C.O.C. NO: _____

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: _____DATE STARTED: 11-8-96
DATE FINISHED: 11-8-96
ENVIRO. SPCLT: CJC
OPERATOR: Keith
ASSISTANT: _____LOCATION: LEASE: Indian WELL: L #2 QD: NE
SEC: 21 TWP: 28N RNG: 3W PM: NM CNTY: R. Arr ST: NM PIT: Dehy.

LAND USE: _____

SURFACE CONDITIONS: _____

PIT CENTER IS LOCATED APPROXIMATELY 130 FEET East OF WELLHEAD.

Pit is 10' x 10' x 4' deep

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
T1 @ 0'	1234	10.15	20	1	25	49
T1 @ 4'	1235	10.59	20	1	36	68

DEPTH TO GROUNDWATER: >75'
NEAREST WATER SOURCE/TYPE: >1000'
NEAREST SURFACE WATER: >1000'
NMDCD RANKING SCORE: 10
NMDCD TPH CLOSURE STD: 1000

SAMPLE INVENTORY

SMPL ID:	SMPL TYPE:	LABORATORY ANALYSIS:
None		

Pit → bottom

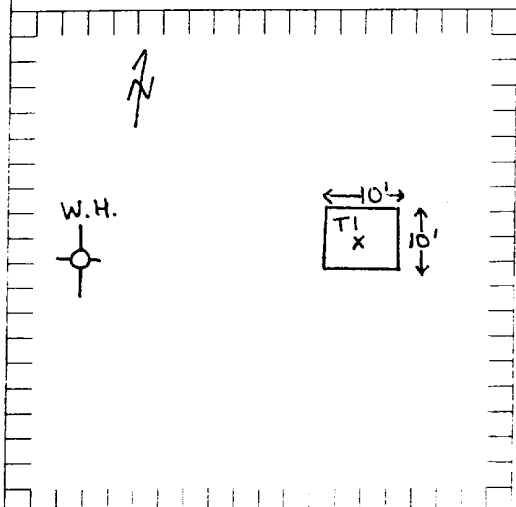
TH#: 1
SOIL TYPE: C
SMPL OVM/TYPE: TPH
1.0
16.0
(-8') 4TH#: _____
SOIL TYPE: _____
SMPL OVM/TYPE: TPHTH#: _____
SOIL TYPE: _____
SMPL OVM/TYPE: TPHTH#: _____
SOIL TYPE: _____
SMPL OVM/TYPE: TPH

SCALE

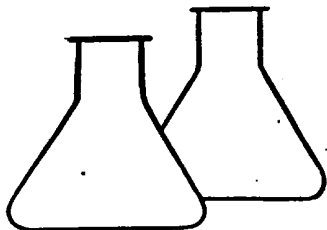


0 FEET

SITE DIAGRAM



SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poorly, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum Company	Project #:	93163-01
Sample ID:	T1 @ 0'	Date Analyzed:	11/08/96
Project Location:	Indian L #2: S21 T28N R3W	Date Reported:	11/14/96
Laboratory Number:	GAC1234	Sample Matrix:	Soil

<u>Parameter</u>	<u>Result, mg/kg</u>	<u>Detection Limit, mg/kg</u>
Total Recoverable Petroleum Hydrocarbons	49	10

ND = Not Detectable at stated detection limits.

<u>QA/QC:</u>	<u>QA/QC Sample</u> TPH mg/kg	<u>Duplicate</u> TPH mg/kg	<u>%</u> *Diff
	580	510	13

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

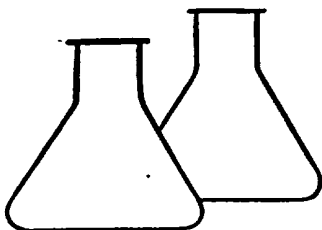
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OIL CON. DIV.
DIST. 3

Comments: Dehyd. Pit

J. Jack Collins
Analyst

Am Shaboulay
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum Company	Project #:	93163-01
Sample ID:	T1 @ 4'	Date Analyzed:	11/08/96
Project Location:	Indian L #2: S21 T28N R3W	Date Reported:	11/14/96
Laboratory Number:	GAC1235	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	68	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff
--------	---------------------------	------------------------	------------

580

510

13

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

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OIL CON. DIV.
DET. 3

Comments: Dehyd. Pit

C. Jack Collins
Analyst

an shaback
Review