NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) / Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Paso Matural Gas Company San Juan 28-5 Unitell No. 35 (ND), in SW /4. (Company or Operator) No. Sec. 19. T. 28N., R. 5W , NMPM., Blanco Mesa Verde Pool Unit Letter Rio Arriba County. Date Spudded. 10-14-59. Date Drilling Completed 11-12-59 Elevation 6560 Total Depth 7955 xxxxx C.0. 7885 Top 011/Gas Pay 5138' (Perf) Name of Prod. Form. Mesa Verde PRODUCING INTERVAL - 5138-5144; 5148-5160; 5164-5172; 5176-5182; 5190-51 Perforations 5202-5210; 5296-5300; 5526-5540; 5580-5590; 5592-5610; Open Hole None Casing Shoe 7545 Tubing 4640' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - No'ls, 990'W Natural Prod. Test: MCF/Day; Hours flowed Choke Size Matural Prod. Test: McF/Day; Hours flowed 3 Sur Fret Sax Test After Acid or Fracture Treatment: 10,571 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Sys 5/8 3607 1700 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal, water & 25,000 sand; 90,000 gal, water & 50,000			·	•					Nev. Mex	cico	April	_	
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STATE OF NEW MEDICO

OIL CONSERVATION COMMISSION

ACTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

SANTA FE
FILE

U.S.G.S.
LAND OFFICE

TRANSPORTER

PREMARKER

CHYRANOR

COPYRANOR

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