	DISTRIBUTION			
	SANTA FE		7	
	FILE U.S.G.S. LAND OFFICE		7	_
1.	IRANSPORTER	OIL	1	
		GAS		
	OPERATOR			
	PRORATION OFFICE		\Box	

I.

SANTA FE / FILE / U.S.G.S. LAND OFFICE OIL /	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
GAS / GPERATOR / PRORATION OFFICE Operator					
El Paso Hotural Gas	Company				
Rox 990, Parmingtor Reason(s) for filing (Check proper bo		Other (Please explain)			
New We!1	Change in Transporter of: Oil Dry Go	as [X]			
Change in Ownership	Castnghead Gas Conde	-			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	LEASE.				
Lease Name San Juan 28-5	Well No. Pool Name, Including F	1	2000		
Location		000	337		
Unit Letter M ; 9	90 Feet From The South Lir	ne and 990 Feet From	m TheWest		
Line of Section 19 To	wnship 28N Range	5W , NMPM, Rio A	Arriba County		
I. DESIGNATION OF TRANSPOR			roved copy of this form is to be sent)		
El Paso Natural Gas	Company	Box 990, Farmington,	New Mexico 87401		
Name of Authorized Transporter of Co Northwest Pipeline	- 	•	roved copy of this form is to be sent) rmington, New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	· · · · · · · · · · · · · · · · · · ·	When		
give location of tanks.	th that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi		1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			- CEFFILE		
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	life, etc.) = CR 5, 197 A		
		<u> </u>	COM COM		
Length of Test	Tubing Pressure	Casing Pressure	Cheroffe DIST. 3		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	<u> </u>	J			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Manner (brief)					
I. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
Commission have been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED FEB 7 1974 Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DI	ST. #3		
			compliance with RULE 1104.		
(Sign	orme)	malt, this form must be accome	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	tle)	All sections of this form m	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-		
* FEB 4 1974		shie on new and recompleted w	II. III, and VI for changes of owner, reer, or other such change of condition.		
(De	ste)		er be died for each each in multiply		