UNITED STATES DEPARTMENT OF THE INTERIOR

San Juan 28-5 Unit 8. Well Name & Number 8. Well Name & Number 8. San Juan 28-5 Unit 8. Well Name & Number 8. San Juan 28-5 U #35 9. API Well No. 30-039-07356	BUREAU OF LAND MANAGEMENT		
1. Type of Well GAS OIL & GAS COMPANY OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 990'FSL, 990'FWL, Sec.19, T-28-N, R-5-W, NMPM DHC-2048 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Submission Abandonment X Subsequent Report Casing Repair Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10-4-00 MIRU, ND WH. NU BOP. TOOH w/144 jts 1 1/4" Messaverde tbg. Work seal assembly free. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/238 jts 2 3/8" Dakota tbg 4 Model "E" seal assembly Tree. TOOH w/144 jts 1 1/4" Messaverde tbg. Work seal assembly Tree. TOOH w/145 pts 1 lots tbg 4 Model "E" seal assembly Tree. TOOH w/15 pts placker to ptr 8 7524", Establish circ. Circ hole clean. TOOH w/pkr spkr placker. TH w/4 W" mill to 7530'. TOOH. TH w/7" pkr, set § 60'. ND BOP & old tbg head. Install new tbg head NO BOP. PT packoff to 2000 psi/15 min, OK. No BOP. PT packoff to 2000 psi/15 min, OK. No BOP. PT packoff to 2000 psi/15 min, OK. No BOP. PT packoff to 2000 psi/15 min, OK. No BOP. PT packoff to 2000 psi/15 min, OK. No BOP. NO WH. RD. Rig Teleased. 14. 1 hearby certing that the foregoing is true and correct. Signod To Packov Proposed for Federal or State Office use) APPROVED EY CONDITION OF APPROVAL, if any:	Sundry Notices and Reports on	Wells 51 1:28	
7. Unit Agreement Name PESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 990'FSL, 990'FWL, Sec.19, T-28-N, R-5-W, NMPM DHC-2048 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X. Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection MRU. ND WH. NU BOP. TOOH w/144 jts 1 1/4" Mesaverde tbg. Work seal assembly free. TOOH w/238 jts 2 3/8" Dakota thg & Model "E" seal assembly free. TOOH w/238 jts 2 3/8" Dakota thg & Model "E" seal assembly free. TOOH w/79kr, \$et 60'. ND BO'R & Old phed. Install new tbg head NU BOP. TOOH. TH w/7' pkr, set 66'. ND BO'R & Old the head. Install new tbg head NU BOP. TOOH. TH w/7' pkr, set 66'. ND BO'R & Old the head. Install new tbg head NU BOP. TOOH. The wift is min, OK 10-6-00 Release 7" pkr, TOOH. TH, establish circ. Circ hole clean. Acidize Dakota w/500 gal 15% HCL. Displace w/10 bbl 2% KCl wtr. TOOH. TH w/247 jts 2 3/4 4.7% j-55 EUE tbg, landed @ 7788'. (SN @ 7782'). ND BOP. NU WH. RD. Rig Title Regulatory Supervisor Date 11/2/00 (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Unit Regulatory Supervisor Date 11/2/00 (CONDITION OF APPROVAL, if any:		5.	SF-080505B If Indian, All. or
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Signed Name of Care of the Accepted For RECORD (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: JAN 1 6 2001	14. I hereby certify that the foregoing is tru	e and correct.	
(This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Date JAN 1 6 2001	Signed 12.44	ory Supervisor I	ACCEPTED FOR RECORD
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