

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 19, T-28-N, R-5-W, NMPM

5. Lease Number
SF-080505B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #35
9. API Well No.
30-039-07356
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-3-01 MIRU. ND WH. NU BOP. TOOH w/60 jts 2 3/8" tbg. SDON.
1-4-01 TOOH w/tbg. TIH w/7" RBP, could not set. TOOH. TIH W/6 1/4" bit, tag up @ 4725'. Mill out obstruction. TOOH. SDON.
1-5-01 TIH w/6 1/4" tapered mill. TOOH. TIH w/5" RBP & pkr, set RBP @ 5100'. PT RBP to 3000 psi, OK. Load hole w/185 bbl 2% KCl wtr. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 4000-5082', TOC @ 4684'. TOOH. TIH w/pkr, set @ 60'. PT csg to 3000 psi, OK. Release pkr TOOH. SDON.
1-6-01 (Verbal approval to squeeze from Jim Lovato, BLM). Pump sd on RBP. TIH, perf 2 sqz holes @ 4333'. TOOH. TIH w/7" pkr, set @ 4180'. Load backside. Pressure up to 500 psi. Pump 150 sx Class "B" 50/50 poz w/0.3% Versaset, 2% calcium chloride, 0.3% fluid loss. Displace w/18.3 bbl wtr. Release pkr, TOOH. Load hole w/wtr. Pressure up to 500 psi. SD for Sunday.
1-8-01 TIH w/6 1/8" bit, tag TOC @ 4287'. Drill cmt @ 4287-4350'. PT sqz to 500 psi, OK. TOOH w/bit. TIH, ran CBL @ 3900-4738', TOC @ 4318'. Remove WH. Replace ring gasket. Replace WH. PT WH to 3000 psi, OK. TIH w/retrieving tool & pkr to 5090'. Establish circ. Circ sd off RBP. Reset RBP @ 5490'. Set pkr @ 5480'. Load tbg w/16 bbl 2% KCL wtr. PT RBP to 3000 psi, OK. Pkr will not unset. SDON.
1-9-01 Chemical cut tbg @ 4575'. TOOH w/tbg. TIH w/fishing tools. Fishing. TOOH w/fish & fishing tools. TIH w/7" pkr, set @ 60'. PT annulus to 500 psi, OK. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 1/22/01

(This space for Federal or State Office use)

APPROVED BY Title

Date

CONDITION OF APPROVAL, if any:

- 1-10-01 TIH, perf Menefee w/1 SPF @ 5065, 5075, 5260, 5267, 5281, 5322, 5323, 5332, 5335, 5360, 5367, 5420, 5423, 5445, 5448, 5455, 5465 w/17 0.3" diameter holes total. Frac existing Menefee perfs w/909 bbl slk wtr, 901,000 SCF N2, 91,936# 20/40 Brady sd. CO after frac. TOO H w/pkr. TIH w/sinker bar, tag up @ 5000'. TOO H. TIH, perf Lewis w/1 SPF @ 4352, 4353, 4362, 4374, 4382, 4384, 4386, 4392, 4398, 4403, 4410, 4435, 4439, 4444, 4448, 4506, 4515, 4526, 4529, 4532, 4535, 4542, 4551, 4552, 4557, 4566, 4576, 4578, 4585, 4596, 4597, 4622, 4624, 4707, 4713, 4782, 4824, 4845, 4851, 4872, 4890' w/41 holes total. Acidize w/26 bbl 10% acetic acid. SDON.
- 1-11-01 Reverse circ hole clean. TOO H. Frac Lewis w/20# linear gel, 1,418,395 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 1-12/17-01 Blow well & CO.
- 1-18-01 Blow well & CO. TOO H. TIH w/retrieving tool. Latch RBP, TOO H. TIH w/3 7/8" bit. Blow well & CO.
- 1-19/20-01 Blow well & CO. TOO H w/mill. TIH, blow well & CO.
- 1-21-01 Blow well & CO. TOO H. TIH w/243 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7658'. (SN @ 7625'). ND BOP. NU WH. RD. Rig released.