

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 6, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-4 Unit, Well No. 13-20, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
N 20, Sec. 20, T. 28N, R. 4W, NMPM., Blanco Pool
Unit Letter
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

840'8, 1700'W

Tubing, Casing and Cementing Record
Size Feet Size

10 3/4"	161'	150
7 5/8"	4467'	250
5 1/2"	2301'	300
2"	6642'	---

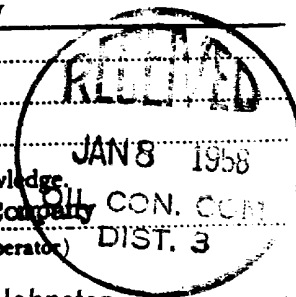
County. Date Spudded 9-30-57 Date Drilling Completed 10-28-57
Elevation 7335'6 Total Depth 6712 ~~Net~~ C.O. 6683
Top Oil/Gas Pay 6096(Perf.) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL - 6096-6104; 6110-6120; 6128-6154; 6436-6444; 6450-6468
Perforations 6490-6506; 6555-6563; 6572-6602; 6616-6630
Open Hole None Depth 6712 Depth 6642
Casing Shoe Tubing
OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 5640 MCF/Day; Hours flowed 3
Choke Size 3 1/4 Method of Testing: Calculated A. O. F.
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,000 gal. water and 35,000 Lb. sand; 51,000 gal. water & 50,000# Sand
Casing Tubing Date first new
Press. Press. oil run to tanks
Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JAN 8 1958, 19. _____
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
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Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓