## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wells				
		5.	Lease SF-079	Number	
1. Type of Well GAS			If Indian, All. or Tribe Name		11. or
		7.	Unit A	greeme	nt Name
2. Name of Operator					
RESOURCES" OIL I					
oil 8	GAS COMPANY	8.		ıan 28-4 <b>Tame &amp; 1</b>	
3. Address & Phone No. of Operat	or	0.			4 U #13
PO Box 4289, Farmington, NM		9.	API We	ell No. 9-07357	
4. Location of Well, Footage, Se		10.		and Poo	
840'FSL, 1700'FWL, Sec.20, T-	11		Mesave mand St		
/0		11.	_	riba Co	
Subsequent Report  Final Abandonment	Recompletion New Plugging Back Nor Casing Repair Wat Altering Casing Cor	Construction Const	Fractur	ing	
13. Describe Proposed or Compl	X_ Other - Tubing repair  eted Operations  he tubing in the subject wel			<del></del>	ached
13. Describe Proposed or Compl  It is intended to repair t	X_ Other - Tubing repair  eted Operations  he tubing in the subject wel		ng to t	<del></del>	ached
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13. Describe Proposed or Compl  It is intended to repair t	X_ Other - Tubing repair  eted Operations  he tubing in the subject welloore diagram.		ng to t	<del></del>	ached
13. Describe Proposed or Compl  It is intended to repair t	X_ Other - Tubing repair  eted Operations  he tubing in the subject wel	l accordi	ng to t	<del></del>	ached
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13. Describe Proposed or Compl  It is intended to repair t procedure and wellk	X_ Other - Tubing repair  eted Operations  he tubing in the subject welloore diagram.	l accordi	ng to t	he atta	ached
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It is intended to repair t procedure and wellk  14. I hereby certify that the	X_ Other - Tubing repair  eted Operations  he tubing in the subject well  bore diagram.  foregoing is true and correct  (ROS8) Title Regulatory Adm	l according	ng to t	he atta  27 27 27 20/97	

## San Juan 28-4 Unit #13 Blanco Mesaverde 840' FSL, 1700' FWL

SW Section 20, T-28-N, R-4-W

Latitude / Longitude: 36° 38.4403' / 107° 16.5958'

Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
- Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH
  with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for
  scale and notify Operations Engineer.
- 4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
- 5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to COTD with air.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:

Operations Engineer

Approved: 1

Drilling Buperintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ACOUNTER.			
	Sundry Not	ices and Reports on Wells			
		97 JUL 22 PM 3: 03	5.	Lease Number SF-079729	
1. <b>Ty</b>	pe of Well GAS	070 FARMINGTON, NM	6.		
			7.	Unit Agreement Name	
	me of Operator				
7	ESOURCES OIL	& GAS COMPANY	8.	San Juan 28-4 Unit Well Name & Number	
3. Ad	dress & Phone No. of Opera	tor		San Juan 28-4 U #13	
P	O Box 4289, Farmington, NM	87499 (505) 326-9700	9.	<b>API Well No.</b> 30-039-07357	
	cation of Well, Footage, S 0'FSL, 1700'FWL, Sec.20, T		10.	Field and Pool Blanco Mesaverde	
04	0 F5E, 1700 FWE, 5ec.20, 1	-20-N, K-4-N, MMEM	11.	County and State Rio Arriba Co, NM	
12. C	HECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA	
Ty	pe of Submission	Type of Action			
	Notice of Intent	Abandonment Cha			
	Y Cubramant Bases	Recompletion New Plugging Back Non	Construct	tion	
	_X_ Subsequent Report	Plugging Back Non Casing Repair Wat	or Shut of	fracturing	
	Final Abandonment	Altering Casing Con			
	Final Abandonment	X Other - Tubing repair	version co	Jinjection	
13.	Describe Proposed or Comp	leted Operations			
	TIH w/5 1/2" c Load hole w/23 Blow well & CO 7-11-97 Latch RBP @ 6050	BOP. TIH, tag fill @ 6656'. T sg scraper to 6100'. TOOH. TI 0 bbl 2% Kcl wtr. PT csg to 5 ', TOOH. Blow well & CO. TOOH landed @ 6618'. ND BOP. NU WH	H w/5 1/2" 00 psi, OF . TIH w/2:	'RBP, set @ 6050'. C. TOOH to 1800'. 16 jts 2 3/8" 4.7#	
	released.	ranaca 6 0010 . No Dori No Mir	. 510" "01	ar a coar. mrg	
		1 1	1	1 10 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
				M. DIV.	
14.	I hereby certify that the	foregoing is true and correct	t. DIS	<del>3. 3</del>	
Signe	1 Jegy Dradhu	Lefitle Regulatory Administ	<u>rator</u> Date	= 7/22/97	
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	space for Federal or Stat			i som	
		Lifte	Date _	NIC 01 1007	
APPRO'	/ED BY	Title	Date	AUG 0 1 1997	